



PENNICHUCK

March 29, 2010

Ms. Denise R. McKeen
State of New Hampshire
Public Utilities Commission
21 South Fruit Street
Suite 10
Concord, NH 03301

Re: Pennichuck East Utility, Inc.

Dear Ms. Cleveland:

Attached is the 2009 NHPUC Annual Report for Pennichuck East Utility, Inc., and the 2009 Unaccounted Water Report.

Overall, the operating and maintenance expenses decreased by 0.65% from the prior year primarily due to reduced costs in purchased water and maintenance mostly offset by increases in chemicals and management fee expenses. The following are explanations for expense variances with a 10% increase or more from calendar year 2008 to calendar year 2009:

Account 7601: Operation Labor and Expenses increased by 24.93% or \$3,668 due to increased production labor costs.

Account 7631: Maintenance of Structures and Improvements increased by 56.16% or \$2,092 due to increased maintenance on booster station structures.

Account 7641: Chemicals increased by 38.22% or \$23,300 due to increased chemical costs associated with treatment systems required to meet SWDA and customer water quality requirements.

Account 7663: Meter Expenses increased by 77.17% or \$13,416 due to increased periodic testing of meters.

Account 7665: Miscellaneous Expenses increased by 100.00% or \$101 due to increased miscellaneous expenses.

Account 7677: Maintenance of Hydrants increased by 16.70% or \$8,570 due to increased costs associated with clearing hydrants after each snow storm.

Account 7678: Maintenance of Miscellaneous Equipment increased by 12.49% or \$3,355 due to increased wage and benefit costs associated with increased levels of dig safe calls and their associated markings.

Account 7903: Customer Records and Collection Expenses increased by 17.10% or \$9,887 primarily due to increased collection efforts.

Account 7904: Uncollectible Accounts increased by 133.56% or \$11,216 primarily as a result of increased past due accounts and potential home vacancies and foreclosures.

Account 7928: Regulatory Commission Expense increased by 16.23% or \$1,955 primarily due to increased regulatory assessment.

Please note that most of the accounts above are labor accounts and while some accounts have increased others have decreased reflecting the ebb and flow of the Company's work force between different labor accounts dependent upon the needs of the Company.

If you should have any questions or comments, please do not hesitate to call me.

Sincerely,



Charles T. Hoeffler
AVP Regulatory and Business Services

Pennichuck East Utility, Inc.
 2009 NHPUC Annual Report
 Monthly Unaccounted For Water Report

System Name	Atkinson	Avery	Beaver Hollow	Brook Park	Castle Reach	Farmstead	Gage Hill	Goldenbrook	Green Hills	Hardwood
January Pumpage (100 cubic feet) -	106	333	48	2414	170	177	360	700	nda	603
January Sales (100 cubic feet) -	98	325	43	2483	201	173	111	516	979	519
January Unaccounted % -	8%	2%	10%	-3%	-18%	2%	69%	26%	nda	14%
February Pumpage (100 cubic feet) -	103	446	97	2950	210	213	570	1130	nda	596
February Sales (100 cubic feet) -	97	413	62	2483	236	215	190	888	1369	599
February Unaccounted % -	6%	7%	36%	16%	-12%	-1%	67%	21%	nda	-1%
March Pumpage (100 cubic feet) -	72	266	54	0	150	141	420	900	858	455
March Sales (100 cubic feet) -	67	284	46	1642	180	153	140	615	951	417
March Unaccounted % -	7%	-7%	15%	nda	-20%	-9%	67%	32%	-11%	8%
April Pumpage (100 cubic feet) -	72	324	47	1986	150	169	480	968	863	445
April Sales (100 cubic feet) -	60	239	54	1732	197	160	144	737	856	473
April Unaccounted % -	17%	26%	-15%	13%	-31%	5%	70%	24%	1%	-6%
May Pumpage (100 cubic feet) -	217	342	97	2029	280	252	620	1300	1028	580
May Sales (100 cubic feet) -	208	350	71	2144	351	223	184	997	1229	590
May Unaccounted % -	4%	-2%	27%	-6%	-25%	12%	70%	23%	-20%	-2%
June Pumpage (100 cubic feet) -	161	467	79	3655	390	228	580	1238	880	461
June Sales (100 cubic feet) -	155	417	71	3139	495	247	154	995	1020	471
June Unaccounted % -	4%	11%	10%	14%	-27%	-8%	73%	20%	-16%	-2%
July Pumpage (100 cubic feet) -	90	390	62	2840	380	200	500	1090	876	461
July Sales (100 cubic feet) -	89	380	64	2628	466	197	170	859	982	443
July Unaccounted % -	1%	3%	-3%	7%	-23%	2%	66%	21%	-12%	4%
August Pumpage (100 cubic feet) -	217	438	88	3369	410	249	590	1340	1096	612
August Sales (100 cubic feet) -	207	422	82	2963	544	246	186	1059	1284	599
August Unaccounted % -	5%	4%	7%	12%	-33%	1%	68%	21%	-17%	2%
September Pumpage (100 cubic feet) -	238	433	82	3681	570	201	201	1231	904	453
September Sales (100 cubic feet) -	231	409	78	3332	727	200	143	927	911	481
September Unaccounted % -	3%	6%	5%	9%	-28%	0%	29%	25%	-1%	-6%
October Pumpage (100 cubic feet) -	147	489	57	3808	510	169	203	1193	848	429
October Sales (100 cubic feet) -	143	470	53	3365	630	166	140	875	941	445
October Unaccounted % -	3%	4%	7%	12%	-24%	2%	31%	27%	-11%	-4%
November Pumpage (100 cubic feet) -	91	416	69	3073	220	219	257	1277	951	503
November Sales (100 cubic feet) -	86	394	66	2521	342	211	174	788	1055	484
November Unaccounted % -	5%	5%	4%	18%	-55%	4%	32%	38%	-11%	4%
December Pumpage (100 cubic feet) -	45	294	52	2240	170	178	225	1128	nda	420
December Sales (100 cubic feet) -	47	281	52	1727	200	178	141	680	926	430
December Unaccounted % -	-4%	4%	0%	23%	-18%	0%	37%	40%	nda	-2%
	1488	4384	742	30159	4569	2369	1877	9936	12503	5951

nda - no data available

All calculations are made by comparing monthly pumpage records against monthly sales records. Monthly readings of the pumpage and sales meters are generally made on the same day.

The following systems there is no data available due to incompatible meter reading systems or limited access where we purchase water:Oakwood, Londonderry Core, Maple Hills, and Green Hills.

Pennichuck East Utility, Inc.
 2009 NHPUC Annual Report
 Monthly Unaccounted For Water Report

System Name	Liberty Tree	Londonderry Core	Maple Hills	Ministerial	Nesenkeag	Oakwood	Pinehaven	Smythe Woods	Springwood Hills	Thurston Woods
January Pumpage (100 cubic feet) -	nda	nda	1750	330	193	nda	192	390	795	263
January Sales (100 cubic feet) -	362	9,553	910	446	251	589	166	353	683	221
January Unaccounted % -	nda	nda	48%	-35%	-30%	nda	14%	9%	14%	16%
February Pumpage (100 cubic feet) -	nda	nda	2292	447	228	nda	251	500	842	281
February Sales (100 cubic feet) -	477	13,071	1052	446	373	826	252	435	683	285
February Unaccounted % -	nda	nda	54%	0%	-64%	nda	0%	13%	19%	-1%
March Pumpage (100 cubic feet) -	528	nda	1330	317	347	nda	173	370	565	203
March Sales (100 cubic feet) -	368	10,057	818	271	256	617	172	309	447	210
March Unaccounted % -	30%	nda	38%	15%	26%	nda	1%	16%	21%	-3%
April Pumpage (100 cubic feet) -	326	nda	1348	257	363	nda	236	400	614	202
April Sales (100 cubic feet) -	376	10,576	869	275	259	700	193	333	455	211
April Unaccounted % -	-15%	nda	36%	-7%	29%	nda	18%	17%	26%	-4%
May Pumpage (100 cubic feet) -	240	nda	2005	303	297	nda	205	580	554	353
May Sales (100 cubic feet) -	545	11,091	1232	279	353	966	209	490	588	352
May Unaccounted % -	-127%	nda	39%	8%	-19%	nda	-2%	16%	-6%	0%
June Pumpage (100 cubic feet) -	1690	nda	nda	392	304	nda	308	520	847	323
June Sales (100 cubic feet) -	470	15,771	1215	403	426	922	280	473	734	337
June Unaccounted % -	72%	nda	nda	-3%	-40%	nda	9%	9%	13%	-4%
July Pumpage (100 cubic feet) -	1764	nda	nda	319	228	nda	231	550	996	366
July Sales (100 cubic feet) -	497	12,716	1025	318	295	898	225	501	743	378
July Unaccounted % -	72%	nda	nda	0%	-29%	nda	3%	9%	25%	-3%
August Pumpage (100 cubic feet) -	2164	nda	nda	524	318	nda	276	620	1091	392
August Sales (100 cubic feet) -	596	15,624	1240	534	391	1332	265	564	745	398
August Unaccounted % -	72%	nda	nda	-2%	-23%	nda	4%	9%	32%	-2%
September Pumpage (100 cubic feet) -	1910	nda	nda	502	278	nda	249	650	1036	364
September Sales (100 cubic feet) -	476	15,044	1217	512	320	1357	238	602	824	392
September Unaccounted % -	75%	nda	nda	-2%	-15%	nda	4%	7%	20%	-8%
October Pumpage (100 cubic feet) -	1853	nda	nda	637	283	nda	195	540	957	342
October Sales (100 cubic feet) -	433	15,862	881	638	303	1217	186	495	774	352
October Unaccounted % -	77%	nda	nda	0%	-7%	nda	5%	8%	19%	-3%
November Pumpage (100 cubic feet) -	1935	nda	nda	540	234	nda	226	460	701	291
November Sales (100 cubic feet) -	450	13,506	1074	487	324	853	213	406	644	293
November Unaccounted % -	77%	nda	nda	10%	-38%	nda	6%	12%	8%	-1%
December Pumpage (100 cubic feet) -	1819	nda	nda	269	226	nda	177	390	612	190
December Sales (100 cubic feet) -	395	9,870	926	367	260	647	169	342	450	230
December Unaccounted % -	78%	nda	nda	-36%	-15%	nda	5%	12%	26%	-21%
	5445	152,741	12459	4976	3811	10924	2568	5303	7770	3659

nda - no data available

All calculations are made by comparing monthly pumpage records against monthly sales records. Monthly readings of the pumpage and sales meters are generally made on the same day.

The following systems there is no data available due to incompatible meter reading systems or limited access where we purchase water: Oakwood, Londonderry Core, Maple Hills, and Green Hills.

Pennichuck East Utility, Inc.
 2009 NHPUC Annual Report
 Monthly Unaccounted For Water Report

System Name	W&E	Wesco	Williamsburg
January Pumpage (100 cubic feet) -	1408	nda	2220
January Sales (100 cubic feet) -	1002	155	1429
January Unaccounted % -	29%	nda	36%
February Pumpage (100 cubic feet) -	1650	nda	2720
February Sales (100 cubic feet) -	1373	197	2071
February Unaccounted % -	17%	nda	24%
March Pumpage (100 cubic feet) -	1310	347	2100
March Sales (100 cubic feet) -	1009	160	1483
March Unaccounted % -	23%	54%	29%
April Pumpage (100 cubic feet) -	1300	125	2190
April Sales (100 cubic feet) -	1098	149	1692
April Unaccounted % -	16%	-19%	23%
May Pumpage (100 cubic feet) -	1610	nda	2488
May Sales (100 cubic feet) -	1454	210	2303
May Unaccounted % -	10%	nda	7%
June Pumpage (100 cubic feet) -	1580	nda	3340
June Sales (100 cubic feet) -	1358	210	2618
June Unaccounted % -	14%	nda	22%
July Pumpage (100 cubic feet) -	1850	nda	2950
July Sales (100 cubic feet) -	1460	187	2268
July Unaccounted % -	21%	nda	23%
August Pumpage (100 cubic feet) -	2600	nda	3850
August Sales (100 cubic feet) -	1926	238	2949
August Unaccounted % -	26%	nda	23%
September Pumpage (100 cubic feet) -	1930	285	3726
September Sales (100 cubic feet) -	1518	220	3081
September Unaccounted % -	21%	23%	17%
October Pumpage (100 cubic feet) -	2210	nda	3930
October Sales (100 cubic feet) -	1525	199	2825
October Unaccounted % -	31%	nda	28%
November Pumpage (100 cubic feet) -	2110	nda	3370
November Sales (100 cubic feet) -	1470	189	2178
November Unaccounted % -	30%	nda	35%
December Pumpage (100 cubic feet) -	1800	144	2410
December Sales (100 cubic feet) -	1186	149	1672
December Unaccounted % -	34%	-3%	31%
	16379	2263	26569

nda - no data available

All calculations are made by comparing monthly pumpage records against monthly sales records. Monthly readings of the pumpage and sales meters are generally made on the same day.

The following systems there is no data available due to incompatible meter reading systems or limited access where we purchase water: Oakwood, Londonderry Core, Maple Hills, and Green Hills.

Water Utility - Class A&B Year Ended December 31, 2009

***Report of
Principal Office***

PENNICHUCK EAST UTILITY, INC.

25 Manchester Street
Merrimack, NH 03054

TO THE

State of New Hampshire

**PUBLIC UTILITIES COMMISSION
CONCORD**



*This report must be filed with the Public Utilities Commission, Concord, N.H.
not later than March 31, 2010*

**ANY SUBSEQUENT CHANGES SHOULD BE REPORTED TO THIS COMMISSION
INFORMATION SHEET 2010**

1. Utility Name: PENNICHUCK EAST UTILITY, INC.

2. Officer or individual to whom the **ANNUAL REPORT** should be mailed:

Name Ms. Bonalyn Hartley

Title VP Administration

Street 25 Manchester Street

City/State Merrimack, NH Zip Code 03054

3. Telephone: Area Code 603 Number 913-2310

4. Officer or individual to whom the **N.H. UTILITY ASSESSMENT BOOK/
LISTING and ASSESSMENT BILLING ADDRESS** should be mailed:

ASSESSMENT BOOK/LISTING ADDRESS

ASSESSMENT BILLING ADDRESS

Name Ms. Bonalyn Hartley Name Ms. Bonalyn Hartley

Title VP Administration Title VP Administration

Street 25 Manchester Street Street 25 Manchester Street

City/State Merrimack, NH City/State Merrimack, NH

Zip Code 03054 Zip Code 03054

5. Tel: Area Code 603 Number 913-2310 Area Code 603 Number 913-2310

6. The names and titles of principal officers are:

Name

Title

Donald L. Ware President

Thomas C. Leonard SVP, Treasurer

Steven J. Densberger Executive Vice President

Bonalyn J. Hartley Vice President, Administration

REMARKS: _____

The above information is requested for our office directory.

**N.H. PUBLIC UTILITIES COMMISSION
21 South Fruit Street, Suite 10
Concord, New Hampshire 03301-2429
(603) 271-2431**

STATE OF NEW HAMPSHIRE
PUBLIC UTILITIES COMMISSION
Concord



Water Utilities – Classes A and B

ANNUAL REPORT
OF

PENNICHUCK EAST UTILITY, INC.

(Exact Legal Name of Respondent)

(If name was changed during year, show previous name and date of change)

FOR THE YEAR ENDED DECEMBER 31, 2009

Officer or other person to whom correspondence should be addressed regarding this report:

Name	<u>Ms. Bonalyn Hartley</u>
Title	<u>VP, Administration</u>
Address	<u>25 Manchester Street</u> <u>Merrimack, NH 03054</u>
Telephone Number	<u>603-913-2310</u>

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A-1 GENERAL INSTRUCTIONS

1. This form of Annual Report is for the use of water companies operating in the State of New Hampshire.
2. This Annual Report Form shall be filed with the New Hampshire Public Utilities Commission, 8 Old Suncook Road, Concord, New Hampshire 03301-5185, on or before March 31 of each year, in accordance with the requirements of New Hampshire RSA 374:13 Form of Accounts and Records.
3. The word "Respondent" whenever used in this report, means the person, firm, association or corporation in whose behalf the report is filed.
4. The report should be typed or a computer facsimile report will be accepted if submitted on standard size (8 ½ x 11) paper. All dollar amounts should be reported to the nearest whole dollar. All entries should be legible and in permanent form.
5. Unless otherwise indicated, the information required in the Annual Report shall be taken from the accounts and other records prescribed in PART Puc 610 and the definitions and instructions contained therein shall also apply to this report whenever applicable.
6. Instructions should be carefully observed and each question should be answered fully and accurately whether or not it has been answered in a previous Annual Report. If the word "No" or "None" truly and completely states the fact, it should be used to answer any particular inquiry or any portion thereof. If any schedule or inquiry is inapplicable to the respondent, the words "Not Applicable" or "n/a" should be used to answer.
7. Entries of a contrary or opposite character (such as decreases reported in a column providing for both increases and decreases) should be enclosed in parentheses.
8. Wherever schedules call for comparisons of figures of a previous year, the figures reported must be based upon those shown by the Annual Report of the previous year, or an appropriate narrative explanation given and submitted as an attachment to the Annual Report.
9. Attachments and additional schedules inserted for the purpose of further explanation of accounts or schedules should be made on durable paper conforming to this form in size and width of margin. The inserts should be securely bound in the report. Inserts should bear the name of the Respondent, the applicable year of the report, the schedule numbers and titles of the schedules to which they pertain.
10. All accounting items and phrases used in this Annual Report are to be interpreted in accordance with PART Puc 610 Uniform System of Accounts for Water Utilities prescribed by this Commission.
11. If the Respondent makes a report for a period less than a calendar year, the beginning and the end of the period covered must be clearly stated on the front cover and throughout the report where the year or period is required to be stated.
12. Whenever schedules request Current Year End Balance and Previous Year End Balance, the figures reported are based on fiscal year and general ledger account balances.
13. Increases over 10% from preceding year are to be explained in a letter.

A-2 IDENTITY OF RESPONDENT

1. Give the exact name under which the utility does business: PENNICHUCK EAST UTILITY, INC.
2. Full name of any other utility acquired during the year and date of acquisition: None
3. Location of principal office: 25 Manchester Street, Merrimack, NH 03054
4. State whether utility is a corporation, joint stock association, a firm or partnership or an individual: Corporation
5. If a corporation or association, give date of incorporation, State under whose laws incorporated, and whether incorporated under special act or general law: Incorporated January 20th, 1998 in the State of New Hampshire
6. If incorporated under special act, give chapter and session date: N/A
7. Give date when company was originally organized and date of any reorganization: Same as date of incorporation
8. Name and addresses of principal offices of any corporations, trusts or associations owning, controlling or operating Respondent: Pennichuck Corporation, 25 Manchester Street, Merrimack, NH 03054
9. Names and addresses of principal offices of any corporations, trusts or associations owned, controlled or operated by Respondent: N/A
10. Date when Respondent first began to operate as a utility*: Same as date of incorporation
11. If the Respondent is engaged in any business not related to utility operation, give particulars: N/A
12. If the status of the Respondent has changed during the year in respect to any of the statements made above, give particulars, including dates: N/A
13. If the utility is a foreign corporation which operated in New Hampshire prior to June 1, 1911, give date on which permission was granted to operate under N.H. Rev. Stat. Ann. 374:25, **Exceptions** and N.H. Rev. Stat. Ann. 374:26 **Permission**.

* If engaged in operation of utilities of more than one type, give dates for each.

A-3 OATH

ANNUAL REPORT

of

PENNICHUCK EAST UTILITY, INC.

TO THE

STATE OF NEW HAMPSHIRE

PUBLIC UTILITIES COMMISSION

For the year ended December 31

2009

State of New Hampshire

County of Hillsborough ss,

We, the undersigned, Donald L. Ware and Bonalyn J. Hartley of the Pennichuck East Utility, Inc. utility, on our oath do severally say that the foregoing report has been prepared, under our direction, from the original books, papers and records of said utility, that we have carefully examined the same, and declare the same to be a complete and correct statement of the business and affairs of said utility, in respect to each and every matter and thing therein set forth to the best of our knowledge, information and belief; and that the accounts and figures contained in the foregoing report embrace all of the financial operations of said utility during the period for which said report is made.

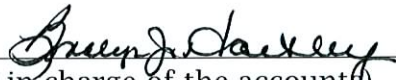
Donald L. Ware



President

(or other chief officer)

Bonalyn J. Hartley



VP Admin & Reg Affairs

(or other officer in charge of the accounts)

Subscribed and sworn to before me this

26th Day of March



KAREN GIOTAS

Notary Public - New Hampshire

My Commission Expires December 12, 2011

A-4 LIST OF OFFICERS

Line No.	Title of Officer	Name	Residence	Compensation*
1	Chief Executive Officer	Duane C. Montopoli	North Andover, Massachusetts	
2	Executive Vice President	Stephen J. Densberger	Nashua, New Hampshire	
3	Senior Vice President-Treasurer	Thomas C. Leonard	Winchester, Massachusetts	
4	Vice President-Administration	Bonaly J. Hartley	Merrimack, New Hampshire	
5	President	Donald L. Ware	Merrimack, New Hampshire	
6	General Counsel & Corp Secy	Roland E. Olivier	Manchester, New Hampshire	
7				
8				
9				
10				*Allocated Through Management Fee

LIST OF DIRECTORS

Line No.	Name	Residence	Length of Term	Term Expires	No. of Meetings Attended	Annual Fees
11	Duane C. Montopoli	Nashua, New Hampshire	One Year	4/1/2009	1	None
12	Stephen J. Densberger	Nashua, New Hampshire	"	"	1	"
13	Thomas C. Leonard	Winchester, Massachusetts	"	"	0	"
14	Bonaly J. Hartley	Merrimack, New Hampshire	"	"	1	"
15	Donald L. Ware	Merrimack, New Hampshire	"	"	1	"
16	Roland E. Olivier	Manchester, New Hampshire	"	"	1	"
17						
18						
19						
20						
21						
22						
23						
24						
25	List Directors' Fee per meeting					

A-5 SHAREHOLDERS AND VOTING POWERS

Line No.	Name	Address	No. of Votes	Number of Shares Owned	
				Common	Preferred
1	Indicate total of voting power of security holders at close of year: Common Votes: 100				
2	Indicate total number of shareholders of record at close of year according to classes of stock:				
3	1 Shareholder				
4					
5	Indicate the total number of votes cast at the latest general meeting: 100				
6	Give date and place of such meeting: May 6, 2009 Nashua, NH				
7	Give the following information concerning the ten security holders having the highest voting powers in the corporation, the officers, directors and each holder of one percent or more of the voting stock: (Section 7, Chapter 182, Laws of 1933)				
8	Pennichuck Corporation	25 Manchester Street, Merrimack, NH 03054	100		100
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28	Total		100		100

A-6 LIST OF TOWNS SERVED

List by operating divisions the towns served directly, indicating those in which franchise is for limited area by an asterisk (*) after name. Give population of the area and the number of customers.

Line No.	Town	Population of Area	Number of Customers *	Town	Population of Area	Number of Customers
				Sub Totals Forward:		
1	Atkinson	6,443	5			
2	Bow	7,749	56			
3	Chester	4,621	33			
4	Derry	34,071	293			
5	Exeter	14,497	47			
6	Hooksett	13,483	93			
7	Lee	4,406	34			
8	Litchfield	8,468	1,823			
9	Londonderry	24,567	1,767			
10	Pelham	12,454	300			
11	Plaistow	7,612	20			
12	Raymond	10,825	343			
13	Sandown	5,961	11			
14	Weare	8,993	28			
15	Windham	12,823	695			
16	Sub Totals Forward:	176,973	5,548			

* Year End Numbers, Active and Inactive Customers

A-7 PAYMENTS TO INDIVIDUALS

List names of all individuals, partnerships, or corporations to whom payments totaling \$10,000 or more for services rendered were made or accrued during the year, and the amount paid or accrued to each. Where payments or accruals to the individual members of a partnership or firm together total \$10,000 or more, list each individual and the amount paid or due each.

Line No.	Name	Address			Amount
1	MANCHESTER WATER WORKS	PO BOX 9677	MANCHESTER	NH 03108-9677	278,383
2	LEWIS WATER SERVICES, LLC	44 STARK LANE	LITCHFIELD	NH 03052	227,604
3	INFRASTRUCTURE CONSTRUCTION CORP.	9 BROWN HILL ROAD	BOW	NH 03304	142,216
4	TOWN OF HUDSON	WATER UTILITY 12 SCHOOL STREET	HUDSON	NH 03051	138,534
5	PSNH	PO BOX 360	MANCHESTER	NH 03105-0360	129,490
6	TOWN OF LONDONDERRY	PO BOX 9605	MANCHESTER	NH 03108-9605	126,118
7	DBU CONSTRUCTION INC	PO BOX 984	EPSOM	NH 03234-0984	84,510
8	TOWN OF PELHAM	TAX COLLECTOR6 Village Green	PELHAM	NH 03076	81,765
9	TREASURER, STATE OF NEW HAMPSHIRE	NE DEPT OF ENVIRONMENTAL SERVICES 29 HAZEN DRIVE	CONCORD	NH 03302-0095	79,843
10	ELECTRICAL INSTALLATIONS, INC	397 WHITTIER HWY	MOULTONBORO	NH 03254	73,142
11	TOWN OF RAYMOND	TAX COLLECTORTOWN HALL	RAYMOND	NH 03077	71,466
12	STATE OF NEW HAMPSHIRE	NH DEPT OF REVENUE ADMINISTRATION PO BOX 637	CONCORD	NH 03302-0637	65,432
13	TOWN OF LITCHFIELD	TAX COLLECTOR2 LIBERTY WAY, SUITE #3	LITCHFIELD	NH 03052	51,965
14	NATIONAL GRID	PROCESSING CENTER	WOBURN	MA 01807-0041	44,582
15	TOWN OF DERRY	DERRY MUNICIPAL CENTER 14 MANNING STREET	DERRY	NH 03038-0405	41,320
16	TOWN OF WINDHAM	TAX COLLECTOR 3 NORTH LOWELL RD	WINDHAM	NH 03087	37,595
17	GRANITE STATE ANALYTICAL INC	ACCOUNTS RECEIVABLE 22 MANCHESTER ROAD	DERRY	NH 03038	33,406
18	CONTINENTAL PAVING, INC	ONE CONTINENTAL DRIVE	LONDONDERRY	NH 03053	29,396
19	B & D SEPTIC SERVICE	ROBERT DUQUETTE 67 DAVISVILLE ROAD	WILTON	NH 03086	28,985
20	ENERGYNORTH PROPANE	75 REGIONAL DRIVE	CONCORD	NH 03301-8504	27,053
21	TROUPE WATER SERVICES, LLC	PO BOX 4402	WINDHAM	NH 03087	26,795
22	UNITIL	PO BOX 2014	CONCORD	NH 03302-2014	23,961
23	HARCROS CHEMICALS, INC.	PO BOX 74583BR 0029	CHICAGO	IL 60690	23,634
24	WHITE ROCK SENIOR HOUSING I,CP	GREEN MOUNTAIN DEVELOPMENT, INC 7 ASPEN DRIVE	SOUTH BURLINGTON	VT 05403-6247	22,304
25	TOWN OF DERRY	TAX COLLECTOR 14 MANNING STREET	DERRY	NH 03038-2416	20,558
26	IN-SITU INC.	221 EAST LINCOLN AVE.	FORT COLLINS	CO 80524	16,366
27	TOWN OF DERRY	TAX COLLECTOR PO BOX 9673	MANCHESTER	NH 03108-9673	16,047
28	R.H. WHITE CONSTRUCTION CO., INC.	PO BOX 404 41 CENTRAL STREET	AUBURN	MA 01501	15,424
29	STATE OF NEW HAMPSHIRE	PUBLIC UTILITIES COMMISSION 21 S FRUIT STREET, SUITE	CONCORD	NH 03301	14,001
30	TOWN OF BOW, NH	JILL HADAWAY - TAX COLLECTOR 10 GRANDVIEW ROAD	BOW	NH 03304	10,509
31	OLDCASTLE PRECAST, INC.	PO BOX 402721	ATLANTA	GA 30384-2721	10,375
32					
33					
34	Total				\$ 1,992,777

A-8 MANAGEMENT FEES AND EXPENSES

List all individuals, associations, corporations or concerns with whom the company has any contract or agreement covering management or supervision of its affairs such as accounting, financing, engineering, construction, purchasing operation, etc., and show the total amount paid to each for the year. Designate by asterisk (*) those organizations which are "Affiliates" as defined in Chapter 182, Section 1, Laws of 1933.

Line No.	Name (b)	Date of Contract (c)	Date of Expiration (d)	Character of Services (e)	Amount Paid or Accrued for each Class (f)	Distribution of Accruals or Payments		
						To Fixed Capital (g)	To Operating Expense (h)	To Other Accounts (i)
1	Pennichuck Corporation	1/1/2006	12/31/2011	Various	1,261,843		1,261,843	
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
Totals					\$ 1,261,843	\$ -	\$ 1,261,843	\$ -

Have copies of all contracts or agreements been filed with the commission? Yes

Detail of Distributed Charges to Operating Expenses (Column h)			
Line No.	Contract/Agreement Name	Account No.	Amount
12	Cost Allocation and Services Agreement	930	1,261,843
13			
15			
16			
17			
18			
19			
22			
24			
Total			\$ 1,261,843

A-9 AFFILIATION OF OFFICERS AND DIRECTORS

For each of the officials listed on Schedule A-3 Oath, list the principal occupation or business affiliation if other than listed on Schedule A-3 Oath, and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of financial organizations, firms or partnerships in which he/she is an officer, director, trustee, partner, or a person exercising similar functions.

Line No.	Name	Principal Activity of Business Affiliation	Affiliation or Connection	Name and Address of Affiliation or Connection
1				
2	Donald L. Ware	President, Pennichuck Water Works		
3				
4				
6				
7				
8	Bonalyln J. Hartley	Vice President of Administration	National Assn of Water Co's (New England Chapter)	Washington, DC
9				
10				
11		Director		
12				
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25				
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27				

A-10 BUSINESSES WHICH ARE A BYPRODUCT, COPRODUCT OR JOINT PRODUCT AS A RESULT OF PROVIDING WATER SERVICE

Complete the following for any business which is conducted as a byproduct, coproduct or joint product as a result of providing water SERVICE. This would include any business which requires the use of utility land and facilities. This would not include any business for which the assets are properly included in Account 121-Nonutility Property along with the associated revenues and expenses segregated out as nonutility also.

Line No.	Business or Service Conducted	Assets		Revenues		Expenses	
		Book Cost of Assets	Account Number	Revenues Generated	Account Number	Expenses Incurred	Account Number
1	NONE						
2							
3							
4							
5							
6							
7							
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A-11 BUSINESS TRANSACTIONS WITH RELATED PARTIES

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any one year, entered into between the Respondent and a business or financial organization, firm, or partnership named on Schedule A-3, Oath, identifying the parties, amounts, dates and product, asset or service involved.

PART 1-SERVICES AND PRODUCTS RECEIVED OR PROVIDED

List all transactions involving services and products received or provided. This would include management, legal and accounting services; computer services; engineering & construction services; repairing and servicing of equipment; material and supplies furnished; leasing of structures, land and equipment; all rental transactions; sale, purchase or transfer of various products.

Line No.	Name of Company or Related Party	Description of Service and/or Name of Product	Contract or Agreement Effective Dates	Annual Charges	
				(P) urchased or (S) old	Amount
1	N/A				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
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19					
20					

**A-11 BUSINESS TRANSACTIONS WITH RELATED PARTIES
PART II- SALE, PURCHASE AND TRANSFER OF ASSETS**

List all transactions relating to the purchase, sale or transfer of assets. Examples of transaction types include: (1) purchase, sale or transfer of equipment, (2) purchase, sale or transfer of land and structures, (3) purchase, sale or transfer of securities, (4) noncash transfers of assets, (5) noncash dividends other than stock dividends, (6) write off of bad debts or loans.

Columnar instructions are as follows:

- (a) Enter name of related party or company.
- (b) Describe the type of assets purchased, sold or transferred.
- (c) Enter the total received or paid. Indicate purchase with "P" and sale with "S".
- (d) Enter the net book cost for each item reported.
- (e) Enter the net profit or loss for each item (column (c) - column (d)).
- (f) Enter the fair market value for each item reported. In space below or in a supplemental schedule, describe the basis used to calculate fair market value.

Line No.	Name of Company or Related Party (a)	Description of items (b)	Sale or Purchase Price (c)	Net Book Value (d)	Gain or Loss (e)	Fair Market Value (f)
1	NONE					
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						

A-12 IMPORTANT CHANGES DURING THE YEAR

Give concise answers to each of the following, numbering them in accordance with the inquiries. Each inquiry should be answered. If "none" or "not applicable" state that fact as a response. If information which answers an inquiry is given elsewhere in the report, reference to the schedule in which it appears will be sufficient.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact. **NONE**
2. Acquisition of ownership in other companies; reorganization, merger, or consolidation with other companies: give names of companies involved, particulars concerning the transactions, and reference to Commission authorization. **NONE**
3. Brief description of source of supply, pumping, treatment, and transmission and distribution plant under construction at end of year. **CWIP SCHEDULE F-10, PAGE 29**
4. Brief description of source of supply, pumping, treatment, and transmission and distribution plant, operation of which was begun during the year. **NOT APPLICABLE**
5. Extensions of system (mains and service) to new franchise areas under construction at end of year. **NONE**
6. Extensions of the system (mains and service) put into operation during the year. **SEE ATTACHED 2009 ADDITIONS**
7. Completed plant purchased, leased, sold or dismantled: Specifying items, parties, and dates, and also reference to NHPUC docket number under which authority was given to acquire, lease, or sell. For purchase and sale of completed plants, specify the date on which deed was executed. **NONE**
8. Statement of important units of plant and equipment installed or permanently withdrawn from service during the year, not covered by inquiries 3 to 7 preceding. **SEE ATTACHED 2009 RETIREMENTS**
9. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments. **NONE**
10. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year. **NONE**
11. Obligation incurred or assumed by respondent as guarantor for the performance by another of any agreement or obligation, excluding ordinary commercial paper maturing on demand or not later than one year after date of issue: State on behalf of whom the obligation was assumed and amount of the obligation. Give reference to Commission authorization if any was required. **NONE**
12. Estimated increase or decrease in annual revenues due to important rate changes: State effective date and approximate amount of increase or decrease for each revenue classification and the number of customers affected. **NONE**
13. State the annual effect of each important change in wage scales. Include also the effective date and the portion applicable to operations. **On February 15, 2007, an affiliated Company, Pennichuck Water Works, entered into a 3 year union contract that provides for a 4% annual salary increase.**
14. All other important financial changes, including the dates purposes of all investment advances made during the year to or from an associated company. **Order 25,051 approved the transfer of North Country water systems from the Company to Pennichuck East Utility effective January 1, 2010.**
15. Describe briefly any materially important transaction of the respondent not disclosed elsewhere in this report in which an officer, director, security holder, voting trustee, associated company or known associate of any of these persons was a party or in which any person had a material interest. **NONE**

NONE

Pennichuck East Utilities

Asset Acquisition

GAAP

For the Period January 1, 2009 to December 31, 2009

All Assets - USE!!!

Asset ID	Acquisition Date	Acquisition Cost	Placed In Service	Book Cost
<i>Year Ending December, 2009</i>				
<i>Asset GL Acct #: 7303-240-001</i>				
70000-004659	EASMENTS - MAPLE HILLS BOOSTER STATION - CONSTRUCTION 05/01/2009	77.17	05/01/2009	77.17
70000-004667	MAPLE HILLS EASEMENTS 05/01/2009	3,485.90	05/01/2009	3,485.90
70000-004669	WESCO/BOW HIGHLANDS BOOSTER STATION 05/01/2009	3,159.48	05/01/2009	3,159.48
70000-004675	WESCO/BOW HIGHLANDS BOOSTER STATION - EASEMENT 05/01/2009	4,984.28	05/01/2009	4,984.28
70000-004690	MAPLE HILLS BOOSTER STATION - CONSTRUCTION, EASEMENT 05/01/2009	99,913.95	05/01/2009	99,913.95
70000-004794	Wesco Booster Station - Set Property Corners 09/01/2009	552.01	09/01/2009	552.01
<i>Subtotal: 7303-240-001 (6)</i>		<u>112,172.79</u>		<u>112,172.79</u>
<i>Asset GL Acct #: 7304-210-001</i>				
70000-004831	WILLIAMBURG: NEW ROOF 11/01/2009	4,800.00	11/01/2009	4,560.00
<i>Subtotal: 7304-210-001 (1)</i>		<u>4,800.00</u>		<u>4,560.00</u>
<i>Asset GL Acct #: 7304-550-001</i>				
70000-004660	MAPLE HILLS BOOSTER STATION - CONSTRUCTION 05/01/2009	22,794.10	05/01/2009	22,794.10
70000-004670	WESCO/BOW HIGHLANDS BOOSTER STATION 05/01/2009	7,926.10	05/01/2009	7,926.10
70000-004676	WESCO/BOW HIGHLANDS BOOSTER STATION 05/01/2009	125,884.00	05/01/2009	125,884.00
70000-004686	WESCO/BOW HIGHLANDS BOOSTER STATION 05/01/2009	30,587.15	05/01/2009	30,587.15
70000-004691	MAPLE HILLS BOOSTER STATION - CONSTRUCTION 05/01/2009	235,389.15	05/01/2009	235,389.15
70000-004695	WESCO BOOSTER STATION 05/01/2009	3,971.40	05/01/2009	3,971.40
70000-004709	Maple Hills Booster Station: - Door Locks 06/01/2009	304.29	06/01/2009	304.29
70000-004714	MAPLE HILLS BOOSTER STATION - CONSTRUCTION 06/01/2009	13,815.28	06/01/2009	13,815.28
70000-004715	Maple Hills Booster Station: Miscellaneous General Hardware 06/01/2009	14.98	06/01/2009	14.98
70000-004725	Wesco Booster Station: Site Work and Landscaping 06/01/2009	3,717.14	06/01/2009	3,717.14
70000-004726	Wesco Booster Station: Equipment & Personnel Support Versalok Walls 06/01/2009	3,673.94	06/01/2009	3,673.94
70000-004727	Wesco Booster Station: Mobilization and Demobilization 06/01/2009	1,848.81	06/01/2009	1,848.81
70000-004728	Wesco Booster Station: Corner Blocks for Building - not provided by Whitcomb 06/01/2009	240.98	06/01/2009	240.98
70000-004729	Wesco Booster Station: Siding - apply and remove white 06/01/2009	934.41	06/01/2009	934.41
70000-004730	Wesco Booster Station: Door Locks 06/01/2009	85.38	06/01/2009	85.38
70000-004747	Wesco Booster Station 07/01/2009	14,983.66	07/01/2009	14,983.66
70000-004772	Wesco Booster Station 08/01/2009	1,792.41	08/01/2009	1,792.41
70000-004792	Maple Hills Booster Station: Engineering time 09/01/2009	203.14	09/01/2009	203.14

Pennichuck East Utilities
 Asset Acquisition
 GAAP
 For the Period January 1, 2009 to December 31, 2009
 All Assets - USE!!!

Asset ID	Acquisition Date	Acquisition Cost	Placed In Service	Book Cost
Year Ending December, 2009				
<i>Asset GL Acct #: 7304-550-001</i>				
70000-004795	Wesco Booster Station - Loam Seed & Mulch Slops 09/01/2009	2,484.06	09/01/2009	2,484.06
70000-004830	Wesco Booster Station 11/01/2009	-2,423.19	11/01/2009	-2,423.19
70000-004874	Wesco Booster Station: Hooksett - Engineering Overhead 12/01/2009	74.68	12/01/2009	74.68
<i>Subtotal: 7304-550-001 (21)</i>		<u>468,301.87</u>		<u>468,301.87</u>
<i>Asset GL Acct #: 7310-000-001</i>				
70000-004661	MAPLE HILLS BOOSTER STATION - CONSTRUCTION 05/01/2009	54,316.43	05/01/2009	54,316.43
70000-004671	WESCO/BOW HIGHLANDS BOOSTER STATION 05/01/2009	22,976.81	05/01/2009	22,976.81
70000-004677	WESCO/BOW HIGHLANDS BOOSTER STATION 05/01/2009	5,594.54	05/01/2009	5,594.54
70000-004687	WESCO/BOW HIGHLANDS BOOSTER STATION 05/01/2009	684.88	05/01/2009	684.88
70000-004710	MAPLE HILLS BOOSTER STATION - CONSTRUCTION 06/01/2009	1,147.35	06/01/2009	1,147.35
70000-004731	Wesco Booster Station: Service Call and propane for Wesco 06/01/2009	1,064.44	06/01/2009	1,064.44
70000-004745	Wesco Booster Station 07/01/2009	5,989.13	07/01/2009	5,989.13
70000-004850	Pioneer Park: Atkinson - Generator Connections - Eng Overhead 12/01/2009	322.92	12/01/2009	322.92
70000-004851	Pioneer Park: Atkinson - Generator Connections - Reliance Transfer Panels 100ax50a 12/01/2009	295.00	12/01/2009	295.00
70000-004852	Pioneer Park: Atkinson - Generator Connections - Reliance Inlet Boxes 50a 12/01/2009	67.25	12/01/2009	67.25
70000-004853	Pioneer Park: Atkinson - Generator Connections - Circuit Breakers & Outlets 12/01/2009	121.86	12/01/2009	121.86
70000-004854	Pioneer Park: Atkinson - Generator Connections - Miscellaneous Parts 12/01/2009	78.03	12/01/2009	78.03
70000-004855	Pinehaven: Londonderry - Generator Connections - Eng Overhead 12/01/2009	645.84	12/01/2009	645.84
70000-004856	Pinehaven: Londonderry - Generator Connections - Reliance Transfer Panels 200ax50a 12/01/2009	378.00	12/01/2009	378.00
70000-004857	Pinehaven: Londonderry - Generator Connections - Reliance Inlet Boxes 50a 12/01/2009	67.25	12/01/2009	67.25
70000-004858	Goldenbrook: Windham - Emergency Generator - Eng Overhead 12/01/2009	397.49	12/01/2009	397.49
70000-004859	Goldenbrook: Windham - Emergency Generator - Eng Overhead 12/01/2009	783.65	12/01/2009	783.65
70000-004860	Goldenbrook: Windham - Emergency Generator - Eng Overhead 12/01/2009	338.56	12/01/2009	338.56
70000-004861	Goldenbrook: Windham - Emergency Generator - (5) Silt Fence 12/01/2009	121.68	12/01/2009	121.68
70000-004862	Goldenbrook: Windham - Emergency Generator - Deed & Plan Search 12/01/2009	4,012.00	12/01/2009	4,012.00
70000-004863	Goldenbrook: Windham - Emergency Generator - Color Plan 12/01/2009	140.00	12/01/2009	140.00
70000-004864	Goldenbrook: Windham - Emergency Generator - Eng Overhead 12/01/2009	677.13	12/01/2009	677.13
70000-004865	Goldenbrook: Windham - Emergency Generator - 55 KW, 200 amp ATS Generator 12/01/2009	28,790.00	12/01/2009	28,790.00

Pennichuck East Utilities
 Asset Acquisition
 GAAP
 For the Period January 1, 2009 to December 31, 2009
 All Assets - USE!!!

Asset ID	Acquisition Date	Acquisition Cost	Placed In Service	Book Cost
<i>Year Ending December, 2009</i>				
<i>Asset GL Acct #: 7310-000-001</i>				
70000-004866	Goldenbrook: Windham - Emergency Generator - Building Permit 12/01/2009	73.60	12/01/2009	73.60
70000-004867	Goldenbrook: Windham - Emergency Generator - Color Plan & Planning Board Meeting 12/01/2009	160.00	12/01/2009	160.00
70000-004868	Goldenbrook: Windham - Emergency Generator - Miscellaneous Materials 12/01/2009	482.00	12/01/2009	482.00
70000-004869	Goldenbrook: Windham - Emergency Generator - Show Aquifer & Flood Plain on Plans 12/01/2009	225.00	12/01/2009	225.00
70000-004870	Goldenbrook: Windham - Emergency Generator - (2) 1000 AG Tanks 12/01/2009	5,655.00	12/01/2009	5,655.00
70000-004871	Goldenbrook: Windham - Emergency Generator - Eng Overhead 12/01/2009	947.98	12/01/2009	947.98
70000-004872.1	Thurston Woods: Lee - Emergency Generator - (3) 1000 AG Tanks 12/01/2009	8,393.00	12/01/2009	8,393.00
70000-004872.2	Thurston Woods: Lee - Emergency Generator - Eng Overhead 12/01/2009	1,959.14	12/01/2009	1,959.14
70000-004872.3	Thurston Woods: Lee - Emergency Generator - 70 KW 208/120 Volts, 400 amp ATS Generator 12/01/2009	38,145.00	12/01/2009	38,145.00
70000-004872.4	Thurston Woods: Lee - Emergency Generator - PWW Labor & Materials 12/01/2009	3,827.89	12/01/2009	3,827.89
70000-004873.1	Forrest Ridge: Exeter - Emergency Generator - Eng Overhead 12/01/2009	2,845.54	12/01/2009	2,845.54
70000-004873.2	Forrest Ridge: Exeter - Emergency Generator - (3) 1,000 AG Tanks 12/01/2009	8,422.00	12/01/2009	8,422.00
70000-004873.3	Forrest Ridge: Exeter - Emergency Generator - 70 KW 208/120 Volts, 400 amp Generator 12/01/2009	38,145.00	12/01/2009	38,145.00
70000-004873.4	Forrest Ridge: Exeter: Emergency Generator - PWW Labor & Materials 12/01/2009	4,819.57	12/01/2009	4,819.57
70000-004876	Pinehaven: Londonderry - Generator Connections - PWW Labor & Materials 12/01/2009	686.80	12/01/2009	686.80
70000-004877	Goldenbrook Emergency Generator - PWW Labor & Materials 12/01/2009	6,081.03	12/01/2009	6,081.03
70000-004886	Hardwood: Windham - Generator Connections - Cutler Hammer 200a/600v/3hp Double Throw Safety Switch 12/01/2009	2,295.00	12/01/2009	2,295.00
70000-004887	Hardwood: Windham - Generator Connections - TRS200R 200a/600v T/D Fuses 12/01/2009	239.28	12/01/2009	239.28
70000-004888	Hardwood: Windham - Generator Connections - Meltic Inlet 200a 277/480v 12/01/2009	489.35	12/01/2009	489.35
70000-004889	Hardwood: Windham - Generator Connections - Back Boxes 12/01/2009	268.95	12/01/2009	268.95
70000-004890	Hardwood: Windham - Generator Connections - Miscellaneous Parts 12/01/2009	519.92	12/01/2009	519.92
70000-004891	Hardwood: Windham - Generator Connections - Eng Overhead 12/01/2009	1,078.66	12/01/2009	1,078.66
70000-004892	Hardwood: Windham - Generator Connections - Miscellaneous Parts 12/01/2009	178.47	12/01/2009	178.47
70000-004893	Hardwood: Windham - Generator Connections - PWW Labor & Materials 12/01/2009	583.71	12/01/2009	583.71
70000-004896	Beaver Hollow: Sandown - Generator Connections - Reliance Transfer Panels 200ax50a 12/01/2009	439.00	12/01/2009	439.00
70000-004897	Beaver Hollow: Sandown - Generator Connections - Meltric Inlet 200a 120/208V 12/01/2009	489.35	12/01/2009	489.35
70000-004898	Beaver Hollow: Sandown - Generator Connections - Back Boxes 12/01/2009	268.95	12/01/2009	268.95

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70000-004899	Beaver Hollow: Sandown - Generator Connections - Eng Overhead 12/01/2009	322.92	12/01/2009	322.92
70000-004900	Beaver Hollow: Sandown - Generator Connections - PWW Labor & Materials 12/01/2009	879.15	12/01/2009	879.15
70000-004901	Shaker Heights: Chester - Generator Connections - Reliance Transfer Panels 200ax125a 12/01/2009	439.00	12/01/2009	439.00
70000-004902	Shaker Heights: Chester - Generator Connections - Meltric Inlet 200a 120/208v 12/01/2009	489.35	12/01/2009	489.35
70000-004903	Shaker Heights: Chester - Generator Connections - Back Boxes 12/01/2009	268.95	12/01/2009	268.95
70000-004904	Shaker Heights: Chester - Generator Connections - Eng Overhead 12/01/2009	322.92	12/01/2009	322.92
70000-004905	Shaker Heights: Chester - Generator Connections - PWW Labor & Materials 12/01/2009	422.57	12/01/2009	422.57
70000-004908	Gage Hill: Pelham - Generator Connection - Reliance Transfer Panels 100ax50a 12/01/2009	295.00	12/01/2009	295.00
70000-004909	Gage Hill: Pelham - Generator Connection - Reliance Inlet Boxes 50a 12/01/2009	67.25	12/01/2009	67.25
70000-004910	Gage Hill: Pelham - Generator Connections - Eng Labor 12/01/2009	807.29	12/01/2009	807.29
70000-004911	Gage Hill: Pelham - Generator Connection - Miscellaneous Parts 12/01/2009	505.79	12/01/2009	505.79
70000-004912	Gage Hill: Pelham - Generator Connections - Miscellaneous Materials 12/01/2009	102.60	12/01/2009	102.60
70000-004913	Gage Hill: Pelham - Generator Connections - PWW Labor & Materials 12/01/2009	147.17	12/01/2009	147.17
70000-004917	THURSTON WOODS EMERGENCY GENERATOR 12/01/2009	35.55	12/01/2009	35.55
70000-004918	FORREST RIDGE EMERGENCY GENERATOR 12/01/2009	22.50	12/01/2009	22.50
<i>Subtotal: 7310-000-001 (65)</i>		261,857.44		261,857.44
<i>Asset GL Acct #: 7311-200-001</i>				
70000-004636	BOOSTER PUMP #2 VFD REPLACEMENTS - MOUNTAIN HOMES 03/01/2009	240.00	03/01/2009	216.00
70000-004662	MAPLE HILLS BOOSTER STATION - CONSTRUCTION - BOOSTER STATION PIPE SYSTEM 05/01/2009	22,864.30	05/01/2009	22,864.30
70000-004672	WESCO/BOW HIGHLANDS BOOSTER STATION 05/01/2009	1,634.69	05/01/2009	1,634.69
70000-004680	WESCO/BOW HIGHLANDS - Pipe building to tanks & venting 05/01/2009	54,455.31	05/01/2009	54,455.31
70000-004688	WESCO/BOW HIGHLANDS BOOSTER STATION 05/01/2009	61,365.85	05/01/2009	61,365.85
70000-004732	Wesco Booster Station: Wall Bracket Fabrication 06/01/2009	893.78	06/01/2009	893.78
70000-004733	Wesco Booster Station: Inventory - Elbows and Nipples 06/01/2009	219.44	06/01/2009	219.44
<i>Subtotal: 7311-200-001 (7)</i>		141,673.37		141,649.37
<i>Asset GL Acct #: 7311-210-001</i>				
70000-004612	MEADOWVIEW PUMP #2 REPLACEMENT, 15 hp, 3600 rpm Baldo motor with Griswald pump 01/01/2009	2,621.81	01/01/2009	2,359.63
70000-004638	W&E WELL #4, WELL PUMP REPLACEMENT 04/01/2009	7,250.53	04/01/2009	6,525.48
70000-004663	MAPLE HILLS BOOSTER STATION - CONSTRUCTION - BOOSTER PUMP & MOTOR 05/01/2009	2,400.75	05/01/2009	2,400.75

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<i>Asset GL Acct #: 7311-210-001</i>				
70000-004692	MAPLE HILLS BOOSTER STATION - BOOSTER PUMP & MOTORS (2) 05/01/2009	6,652.66	05/01/2009	6,652.66
70000-004773	WHITE ROCK - REBUILD BOOSTER PUMP #3 - WEG 7.5hp 3600 184JM 3/60 w/Griswald Pump 08/01/2009	1,895.00	08/01/2009	1,705.50
70000-004803	REBUILD BOOSTER PUMP #2: CLEARWATER ESTATES, 5hp rpm 230/460 182JM3212T 3/60 w flint walling 10/01/2009	1,395.00	10/01/2009	1,255.50
70000-004906	Darrah Booster Station: Litchfield - Replace VFD Pump #3 (20HP, 460V) 12/01/2009	3,499.68	12/01/2009	3,149.71
70000-004907	South Road: Londonderry - 50 hp 3600 2/4 324JP 3/60 with Griswald Pump 12/01/2009	3,280.00	12/01/2009	2,952.00
<i>Subtotal: 7311-210-001 (8)</i>		<u>28,995.43</u>		<u>27,001.23</u>
<i>Asset GL Acct #: 7311-220-001</i>				
70000-004673	WESCO/BOW HIGHLANDS BOOSTER STATION 05/01/2009	15,708.36	05/01/2009	15,708.36
<i>Subtotal: 7311-220-001 (1)</i>		<u>15,708.36</u>		<u>15,708.36</u>
<i>Asset GL Acct #: 7320-310-001</i>				
70000-004894	Farmstead: Derry - Arsenic Media Replacement - (1) 5' Drum of Layne RT Resin 12/01/2009	3,533.30	12/01/2009	3,533.30
70000-004895	Stone Sled: Bow - Arsenic Media - (2) 5' Drums Layne RT Resin 12/01/2009	5,865.40	12/01/2009	5,865.40
<i>Subtotal: 7320-310-001 (2)</i>		<u>9,398.70</u>		<u>9,398.70</u>
<i>Asset GL Acct #: 7330-000-001</i>				
70000-004611	GAGE HILL ACCESS & ATMOSPHERIC TANK, misc package, 8 01/01/2009	5,659.00	01/01/2009	5,659.00
70000-004674	WESCO/BOW HIGHLANDS BOOSTER STATION 05/01/2009	28,028.74	05/01/2009	28,028.74
70000-004679	WESCO/BOW HIGHLANDS - Pipe building to tanks & venting 05/01/2009	2,685.38	05/01/2009	2,685.38
70000-004685	WESCO/BOW HIGHLANDS BOOSTER STATION 05/01/2009	7,289.11	05/01/2009	7,289.11
70000-004734	Wesco Booster Station: Dry Tanks for Sealing 06/01/2009	497.70	06/01/2009	497.70
70000-004735	Wesco Booster Station: Seal Joints and Pick Holes for Tank 06/01/2009	436.43	06/01/2009	436.43
70000-004736	Wesco Booster Station: Strip and Re-cover Tanks with Excavator to Facilitate Drying 06/01/2009	991.64	06/01/2009	991.64
<i>Subtotal: 7330-000-001 (7)</i>		<u>45,588.00</u>		<u>45,588.00</u>
<i>Asset GL Acct #: 7331-002-001</i>				
70000-004651	STONEHENGE 8" MAIN RELOCATION @ MAMMOTH RD. - PAVING 05/01/2009	29,396.00	05/01/2009	26,456.40
70000-004658	MAPLE HILLS BOOSTER STATION - CONSTRUCTION, PAVING 05/01/2009	11,464.50	05/01/2009	11,464.50
70000-004664	MAPLE HILLS BOOSTER STATION - CONSTRUCTION, PAVING 05/01/2009	84,096.00	05/01/2009	84,096.00
70000-004711	MAPLE HILLS BOOSTER STATION - CONSTRUCTION, PAVING 06/01/2009	1,256.35	06/01/2009	1,256.35
70000-004818	Vassar Dr. (#10), Pelham: Distribution Mains-Paving 11/01/2009	1,077.02	11/01/2009	1,077.02
<i>Subtotal: 7331-002-001 (5)</i>		<u>127,289.87</u>		<u>124,350.27</u>
<i>Asset GL Acct #: 7331-200-001</i>				
70000-004652	STONEHENGE 8" MAIN RELOCATION @ MAMMOTH RD. 05/01/2009	1,283.55	05/01/2009	1,155.19
70000-004678	WESCO/BOW HIGHLANDS BOOSTER STATION 05/01/2009	6,137.83	05/01/2009	6,137.83

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<i>Asset GL Acct #: 7331-200-001</i>				
70000-004689	WESCO/BOW HIGHLANDS - WATER MAINS (TEMP & PERM) 05/01/2009	47,039.16	05/01/2009	47,039.16
70000-004712	Maple Hills Booster Station: Inspection Services 06/01/2009	580.62	06/01/2009	580.62
70000-004737	Wesco Booster Station: Extra Fittings, Thrust Blocks and Labor to go around immovable Rock with Pipe 06/01/2009	2,484.86	06/01/2009	2,484.86
<i>Subtotal: 7331-200-001 (5)</i>		<u>57,526.02</u>		<u>57,397.66</u>
<i>Asset GL Acct #: 7331-250-001</i>				
70000-004783	Distribution Mains Gate: PEU 09/01/2009	2,975.57	09/01/2009	2,975.57
70000-004821	Middle Rd. (#5), Plaistow: Distribution Mains-Gates 11/01/2009	2,085.32	11/01/2009	2,085.32
70000-004822	Cutler Rd. @ Wienstein Pump Station, Litchfield: Disribution Mains-Gates 11/01/2009	4,257.89	11/01/2009	4,257.89
70000-004823	Bedard Ave. (#76), Derry: Distribution Mains-Gates 11/01/2009	3,748.67	11/01/2009	3,748.67
<i>Subtotal: 7331-250-001 (4)</i>		<u>13,067.45</u>		<u>13,067.45</u>
<i>Asset GL Acct #: 7331-300-001</i>				
70000-004840	Jamesway Drive: Litchfield - 155' of 4" Main 12/01/2009	8,224.30	12/01/2009	8,224.30
70000-004842	Route 3A: Litchfield - 600' of 12" Main 12/01/2009	40,152.00	12/01/2009	40,152.00
<i>Subtotal: 7331-300-001 (2)</i>		<u>48,376.30</u>		<u>48,376.30</u>
<i>Asset GL Acct #: 7333-004-001</i>				
70000-004696	PAVEMENT SERIVCES: PEU 05/01/2009	7,280.00	05/01/2009	7,280.00
70000-004706	3 Longview Circle: Pelham - New Service: Paving 06/01/2009	1,344.43	06/01/2009	1,344.43
70000-004790	Pilsbury Road (#70): Londonderry - Paving for Service Work 09/01/2009	686.40	09/01/2009	686.40
70000-004819	Wellesley Dr. (#13), Pelham: Services -Paving 11/01/2009	1,363.20	11/01/2009	1,363.20
70000-004820	Pillsbury Rd. (#70), Londonderry: Services-Paving 11/01/2009	2,374.23	11/01/2009	2,374.23
<i>Subtotal: 7333-004-001 (5)</i>		<u>13,048.26</u>		<u>13,048.26</u>
<i>Asset GL Acct #: 7333-100-001</i>				
70000-004639	1 1/2" SERVICES: PEU, 1 NEW 04/01/2009	2,655.65	04/01/2009	2,655.65
70000-004713	Maple Hills Booster Station: 1/2" Taco 5000 Mixing Valve 06/01/2009	268.82	06/01/2009	268.82
70000-004746	Wesco Booster Station 07/01/2009	133.10	07/01/2009	133.10
70000-004766	Pillsbury Road (#70): Londonderry - 1 1/2" CT New Service 08/01/2009	5,431.04	08/01/2009	5,431.04
70000-004789	Pilsbury Road (#70): Londonderry - 1 1/2" CT New Service 09/01/2009	1,470.00	09/01/2009	1,470.00
70000-004817.1	Mammoth Rd. (#365), Londonderry - 1" CT Services 10/01/2009	3,570.00	10/01/2009	3,570.00
70000-004817.2	Nashua Rd. (#63), Pelham - 1" CT Services 10/01/2009	1,507.62	10/01/2009	1,507.62
70000-004817.3	Wellesley (#13), Pelham - 1" CT Services 10/01/2009	3,204.00	10/01/2009	3,204.00
70000-004817.4	Mammoth Rd. (#365), Londonderry - 1" CT Services 10/01/2009	3,115.49	10/01/2009	3,115.49

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<i>Subtotal: 7333-100-001 (9)</i>		21,355.72		21,355.72
<i>Asset GL Acct #: 7333-200-001</i>				
70000-004603	3/4" CT SERVICE: PEU, 1 RENEWED 01/01/2009	1,170.93	01/01/2009	1,058.11
70000-004640	1" SERVICE: PEU, 1 RENEWED 04/01/2009	2,362.93	04/01/2009	2,144.88
70000-004748	3/4" CT RENEWED SERVICE: PEU, 1 07/01/2009	1,466.55	07/01/2009	1,328.97
70000-004765	Stark Lane (#14): Litchfield - 3/4" CT Renewed Service 08/01/2009	854.34	08/01/2009	778.14
70000-004767	Stark Lane (#16): Litchfield - 3/4" CT Renewed Service 08/01/2009	842.99	08/01/2009	778.26
70000-004844	Bedard Avenue (#84): Derry - 1" CT Renewed Service 12/01/2009	6,997.81	12/01/2009	6,305.17
<i>Subtotal: 7333-200-001 (6)</i>		13,695.55		12,393.53
<i>Asset GL Acct #: 7333-230-001</i>				
70000-004614	1" DEVELOPER INSTALLED SERVICES-CIAC: LITCHFIELD, 1 02/01/2009	1,105.63	02/01/2009	1,105.63
70000-004615	1" DEVELOPER INSTALLED SERVICES-CIAC: PELHAM, 1 02/01/2009	1,105.63	02/01/2009	1,105.63
70000-004616	1" DEVELOPER INSTALLED SERVICES-CIAC: RAYMOND, 1 02/01/2009	1,105.63	02/01/2009	1,105.63
70000-004617	1 1/2" DEVELOPER INSTALLED SERVICES-CIAC: LONDONDERRY, 2 02/01/2009	3,039.44	02/01/2009	3,039.44
70000-004618	2" DEVELOPER INSTALLED SERVICES-CIAC: EXETER, 1 02/01/2009	1,836.48	02/01/2009	1,836.48
70000-004650	1" DEVELOPER INSTALLED SERVICES-CIAC: LITCHFIELD, 1 05/01/2009	1,369.33	05/01/2009	1,369.33
70000-004720	1 1/2" Developer Installed Service: CIAC - Londonderry (1) 06/01/2009	1,485.04	06/01/2009	1,485.04
70000-004721	2" Developer Installed Service: CIAC - Londonderry (1) 06/01/2009	1,602.62	06/01/2009	1,602.62
70000-004800	Mammoth Road (#314): Londonderry - 1" Developer Installed Services-CIAC 09/01/2009	1,369.33	09/01/2009	1,369.33
70000-004801	Marsh Road. (#61): Pelham - 1" Developer Installed Services-CIAC 09/01/2009	1,369.33	09/01/2009	1,369.33
70000-004802	Marsh Road. (#61): Pelham - 1 1/2" Developer Installed Services-CIAC 09/01/2009	1,485.04	09/01/2009	1,485.04
70000-004811	Hopkins St. (#9), Litchfield - 1" Developer Installed Services-CIAC, 1 10/01/2009	1,369.33	10/01/2009	1,369.33
70000-004812	Pillsbury Rd. (#70), Londonderry - 1 1/2" Developer Installed Services-CIAC, 1 10/01/2009	1,485.04	10/01/2009	1,485.04
70000-004878	Range Road (#84): Windham - 3/4" Service 12/01/2009	1,321.10	12/01/2009	1,321.10
70000-004880	Wellsley Drive (#13): Pelham - 1" Service 12/01/2009	1,369.33	12/01/2009	1,369.33
<i>Subtotal: 7333-230-001 (15)</i>		22,418.30		22,418.30
<i>Asset GL Acct #: 7333-250-001</i>				
70000-004619	1" DEVELOPER INSTALLED SERVICES-PAID: LONDONDERRY, 4 02/01/2009	2,852.64	02/01/2009	2,852.64
70000-004620	1" DEVELOPER INSTALLED SERVICES-PAID: LITCHFIELD, 3 02/01/2009	2,592.72	02/01/2009	2,592.72
70000-004621	1" DEVELOPER INSTALLED SERVICES-PAID: WINDHAM, 1 02/01/2009	713.16	02/01/2009	713.16
70000-004630	1" DEVELOPER INSTALLED SERVICES-PAID: LITCHFIELD, 1			

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	03/01/2009	816.74	03/01/2009	816.74
70000-004631	1" DEVELOPER INSTALLED SERVICE-PAID: PELHAM, 1			
	03/01/2009	565.21	03/01/2009	565.21
70000-004653	1" DEVELOPER INSTALLED SERVICES-PAID: LONDONDERRY, 2			
	05/01/2009	1,331.32	05/01/2009	1,331.32
70000-004697	1" DEVELOPER INSTALLED SERVICES-PAID: BOW			
	05/01/2009	7,904.00	05/01/2009	7,904.00
70000-004718	1" Developer Installed Services: Londonderry (4)			
	06/01/2009	2,662.64	06/01/2009	2,662.64
70000-004719	1" Developer Installed Service: Windham (2)			
	06/01/2009	1,331.32	06/01/2009	1,331.32
70000-004749	1" DEVELOPER INSTALLED SERVICE-PAID: LONDONDERRY, 1			
	07/01/2009	665.66	07/01/2009	665.66
70000-004750	1" DEVELOPER INSTALLED SERVICES-PAID: WINDHAM, 2			
	07/01/2009	1,331.32	07/01/2009	1,331.32
70000-004774	Old Stage Road (#41): Litchfield - 1" Service: PWW Investment in Development			
	08/01/2009	816.74	08/01/2009	816.74
70000-004775	Old Stage Road (#43): Litchfield - 1" Service: PWW Investment in Development			
	08/01/2009	816.74	08/01/2009	816.74
70000-004776	Old Stage Road (#45): Litchfield - 1" Service: PWW Investment in Development			
	08/01/2009	816.74	08/01/2009	816.74
70000-004777	Longview Circle (#3): Pelham - 1 1/2" Service: PWW Investment in Development			
	08/01/2009	665.66	08/01/2009	665.66
70000-004778	Northern Avenue (#2): Litchfield - 1" Service: PWW Investment in Development			
	08/01/2009	816.74	08/01/2009	816.74
70000-004779	Northern Avenue (#4): Litchfield - 1" Service: PWW Investment in Development			
	08/01/2009	816.74	08/01/2009	816.74
70000-004780	Heron Drive (#1): Litchfield - 1" Service: PWW Investment in Development			
	08/01/2009	816.74	08/01/2009	816.74
70000-004796	Johnston Drive (#15): Litchfield - 1" Developer Installed Services-Paid			
	09/01/2009	816.74	09/01/2009	816.74
70000-004797	Sugar Plum Drive (#4): Londonderry - 1" Developer Installed Services - Paid			
	09/01/2009	665.66	09/01/2009	665.66
70000-004798	Sugar Plum Drive (#23): Londonderry - 1" Developer Installed Services - Paid			
	09/01/2009	665.66	09/01/2009	665.66
70000-004799	Brookview Road (#21): Windham - 1" Developer Installed Services - Paid			
	09/01/2009	665.66	09/01/2009	665.66
70000-004813.1	Watts Landing (#20), Litchfield - 1" Developer Installed Services-PAID, 2			
	10/01/2009	816.74	10/01/2009	816.74
70000-004813.2	Watts Landing (#22), Litchfield - 1" Developer Installed Services-PAID			
	10/01/2009	816.74	10/01/2009	816.74
70000-004814	Tanger Way (#46), Londonderry - 2" Developer Installed Services-PAID, 1			
	10/01/2009	665.66	10/01/2009	665.66
70000-004832	Harvest Rd. (#12), Windham: 1" Developer Installed Service-Paid, 1			
	11/01/2009	665.66	11/01/2009	665.66
70000-004833	Johnston Dr. (#7), Litchfield: 1" Developer Installed Service-Paid, 1			
	11/01/2009	816.74	11/01/2009	816.74
70000-004882	Heron Drive (#2): Litchfield - 2" Service			
	12/01/2009	816.74	12/01/2009	816.74
70000-004883	Blackbird Lane: Litchfield - 1" Service			
	12/01/2009	816.74	12/01/2009	816.74
70000-004884	Johnston Drive (#1): Litchfield - 1" Service			
	12/01/2009	816.74	12/01/2009	816.74
<i>Subtotal: 7333-250-001 (30)</i>		<u>37,378.31</u>		<u>37,378.31</u>

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Year Ending December, 2009				
Asset GL Acct #: 7334-000-001				
70000-004604	5/8" METERS: PEU, 4 RENEWED 01/01/2009	626.05	01/01/2009	592.89
70000-004605	1 1/2" METER: PEU, 1 RENEWED 01/01/2009	70.34	01/01/2009	70.34
70000-004606	CHAMBER COMPS: PEU, 2 U-10015 01/01/2009	317.75	01/01/2009	317.75
70000-004607	CHAMBER COMPS: PEU, 16 U-10037 01/01/2009	37.40	01/01/2009	37.40
70000-004608	CHAMBER COMPS: PEU, 1 U-10040 01/01/2009	59.93	01/01/2009	59.93
70000-004609	CHAMBER COMPS: PEU, 1 U-10046 01/01/2009	202.04	01/01/2009	202.04
70000-004610.1	Neptune Radio Installs - 3 Neptunes 01/01/2009	299.40	01/01/2009	299.40
70000-004610.3	Neptune Radio Installs - 17 Neptunes 01/01/2009	1,696.60	01/01/2009	1,696.60
70000-004610.4	Neptune Radio Installs - 17 Neptunes 01/01/2009	1,696.60	01/01/2009	1,696.60
70000-004610.5	Neptune Radio Installs - 17 Neptunes 01/01/2009	1,696.60	01/01/2009	1,696.60
70000-004610.6	Neptune Radio Installs - 17 Neptunes 01/01/2009	1,696.60	01/01/2009	1,696.60
70000-004610.7	Neptune Radio Installs - 17 Neptunes 01/01/2009	1,696.60	01/01/2009	1,696.60
70000-004610.8	Neptune Radio Installs - 17 Neptunes 01/01/2009	1,696.60	01/01/2009	1,696.60
70000-004610.9	Neptune Radio Installs - 16 Neptunes 01/01/2009	1,596.73	01/01/2009	1,596.73
70000-004622	5/8" METERS: PEU, 5 NEW 02/01/2009	852.33	02/01/2009	852.33
70000-004623	5/8" METERS: PEU, 3 RENEWED 02/01/2009	471.52	02/01/2009	444.41
70000-004624	CHAMBER COMPS: PEU, 4 U-10035 02/01/2009	2,123.51	02/01/2009	0.00
70000-004625	CHAMBER COMPS: PEU, 12 U-10037 02/01/2009	238.31	02/01/2009	238.31
70000-004626	CHAMBER COMPS: PEU, 2 U-10040 02/01/2009	119.85	02/01/2009	119.85
70000-004627	CHAMBER COMPS: PEU, 3 U-10043 02/01/2009	157.97	02/01/2009	157.97
70000-004628	Neptune Radio Installs - 341 Neptunes 02/01/2009	32,265.57	02/01/2009	32,265.57
70000-004632	1 1/2" METERS: PEU, 1 NEW 03/01/2009	458.13	03/01/2009	458.13
70000-004633	5/8" METERS: PEU, 3 NEW 03/01/2009	671.86	03/01/2009	671.86
70000-004634	5/8" METERS: PEU, 8 RENEWED 03/01/2009	891.16	03/01/2009	855.88
70000-004635.1	CHAMBER COMPS - 4 U-10015 03/01/2009	74.94	03/01/2009	74.94
70000-004635.2	CHAMBER COMPS - 1 U-10040 03/01/2009	59.93	03/01/2009	59.93
70000-004635.3	CHAMBER COMPS - 3 U-10037 03/01/2009	59.58	03/01/2009	59.58
70000-004637	Neptune Radio Installs - 896 Neptunes			

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Asset ID	Acquisition Date	Acquisition Cost	Placed In Service	Book Cost
<i>Year Ending December, 2009</i>				
<i>Asset GL Acct #: 7334-000-001</i>				
	03/01/2009	79,866.15	03/01/2009	79,866.15
70000-004641	5/8" METERS: PEU, 3 NEW			
	04/01/2009	425.01	04/01/2009	425.01
70000-004642	1" METERS: PEU, 2 NEW			
	04/01/2009	1,293.06	04/01/2009	1,293.06
70000-004643	5/8" METERS: PEU, 7 RENEWED			
	04/01/2009	992.50	04/01/2009	940.36
70000-004644	CHAMBER COMPS: PEU, 6 U-10015			
	04/01/2009	112.41	04/01/2009	112.41
70000-004645	CHAMBER COMPS: PEU, 16 U-10037			
	04/01/2009	317.75	04/01/2009	317.75
70000-004646	CHAMBER COMPS: PEU, 4 U-10042			
	04/01/2009	144.29	04/01/2009	144.29
70000-004647	CHAMBER COMPS: PEU, 1 U-10043			
	04/01/2009	52.65	04/01/2009	52.65
70000-004648	CHAMBER COMPS: PEU, 2 U-10056			
	04/01/2009	140.68	04/01/2009	140.68
70000-004649	Neptune Radio Installs - 912 Neptunes			
	04/01/2009	97,161.42	04/01/2009	97,161.42
70000-004654	5/8" METERS: PEU, 5 NEW			
	05/01/2009	966.66	05/01/2009	966.66
70000-004655	CHAMBER COMPS: PEU, 1 U-10015			
	05/01/2009	18.76	05/01/2009	18.76
70000-004656	CHAMBER COMPS: PEU, 5 U-10037			
	05/01/2009	99.30	05/01/2009	99.30
70000-004657	5/8" METERS: PEU, 4 RENEWED			
	05/01/2009	587.04	05/01/2009	555.53
70000-004665	MAPLE HILLS BOOSTER STATION - CONSTRUCTION 3" METER, NEPTUNE & FLANGE			
	05/01/2009	1,748.64	05/01/2009	1,748.64
70000-004668	Neptune Radio Installs - 544 Neptunes			
	05/01/2009	56,597.38	05/01/2009	56,597.38
70000-004682	WESCO/BOW HIGHLANDS BOOSTER STATION			
	05/01/2009	772.72	05/01/2009	772.72
70000-004684	WESCO/BOW HIGHLANDS - 2" FLANGE			
	05/01/2009	260.72	05/01/2009	260.72
70000-004698	5/8" New Meters: PEU (5)			
	06/01/2009	753.11	06/01/2009	753.11
70000-004699	1" New Meters: PEU (4)			
	06/01/2009	2,029.55	06/01/2009	2,029.55
70000-004700	5/8" Renewed Meters: PEU (18)			
	06/01/2009	2,497.24	06/01/2009	2,370.40
70000-004701	3/4" Renewed Meter: PEU (1)			
	06/01/2009	183.13	06/01/2009	178.28
70000-004702	1" Renewed Meter: PEU (1)			
	06/01/2009	193.90	06/01/2009	193.90
70000-004703	5/8" T-10 Meter Chambers (2)			
	06/01/2009	37.51	06/01/2009	37.51
70000-004704	1 1/2" T-10 Meter Chambers (1)			
	06/01/2009	109.45	06/01/2009	109.45
70000-004705	5/8" Sensus Meter Chambers (5)			
	06/01/2009	99.30	06/01/2009	99.30
70000-004717	Neptune Radio Installs - 394 Neptunes			
	06/01/2009	48,576.81	06/01/2009	48,576.81
70000-004743	Neptune Radio Installs - 391 Neptunes			

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<i>Year Ending December, 2009</i>				
<i>Asset GL Acct #: 7334-000-001</i>				
	07/01/2009	44,843.47	07/01/2009	44,843.47
70000-004751	5/8" METERS: PEU, 11 RENEWED			
	07/01/2009	1,341.53	07/01/2009	1,283.02
70000-004752	3/4" METERS: PEU, 1 RENEWED			
	07/01/2009	208.84	07/01/2009	201.39
70000-004753	5/8" METERS: PEU, 5 NEW			
	07/01/2009	791.84	07/01/2009	791.84
70000-004754	CHAMBER COMPS: PEU, 1			
	07/01/2009	18.76	07/01/2009	18.76
70000-004764	Neptune Radio Installs - 178 Neptunes			
	08/01/2009	18,640.73	08/01/2009	18,640.73
70000-004768	5/8" New Meters (13)			
	08/01/2009	2,324.24	08/01/2009	2,324.24
70000-004769	5/8" Renewed Meters (12)			
	08/01/2009	1,619.40	08/01/2009	1,540.11
70000-004770	5/8" T-10 Chamber Comps (2)			
	08/01/2009	37.51	08/01/2009	37.51
70000-004771	5/8" SR (Sensus) Chamber Comps (31)			
	08/01/2009	615.64	08/01/2009	615.64
70000-004785	1" Meter: PEU, 1 New			
	09/01/2009	295.59	09/01/2009	295.59
70000-004786	5/8" Meter: PEU, 8 New			
	09/01/2009	1,280.59	09/01/2009	1,280.59
70000-004787	5/8" Meter: PEU, 3 Renewed			
	09/01/2009	531.40	09/01/2009	498.93
70000-004788.1	Chamber Comps: PEU, 1 U-10015			
	09/01/2009	18.75	09/01/2009	18.75
70000-004788.2	Chamber Comps: PEU, 1 U-10017			
	09/01/2009	48.08	09/01/2009	48.08
70000-004788.3	Chamber Comps: PEU, 28 U-10037			
	09/01/2009	556.07	09/01/2009	556.07
70000-004791	Neptune Radio Installs: 70 Neptunes			
	09/01/2009	8,425.94	09/01/2009	8,425.94
70000-004793	Maple Hills Booster Station: Meter			
	09/01/2009	550.00	09/01/2009	550.00
70000-004804	Wesco Booster Station - Transmitter for 1 1/2" T-10 Meter			
	10/01/2009	758.20	10/01/2009	758.20
70000-004805	Wesco Booster Station - Meter p[ro Visulink Disgital Remot w/ 25' of wire			
	10/01/2009	194.96	10/01/2009	194.96
70000-004806	Radio Read Installs for PEU Radio Read Program - 27 Neptunes Installed			
	10/01/2009	3,052.87	10/01/2009	3,052.87
70000-004807	5/8" Meter: PEU, 7 new			
	10/01/2009	1,201.02	10/01/2009	1,201.02
70000-004808	5/8" Meter: PEU, 1 renewed			
	10/01/2009	168.97	10/01/2009	158.96
70000-004809.1	Chamber Comps: PEU, 4 U-10015			
	10/01/2009	75.04	10/01/2009	75.04
70000-004809.2	Chamber Comps: PEU, 6 U-10037			
	10/01/2009	119.16	10/01/2009	119.16
70000-004810	Neptune Replacements - 1 Neptune			
	10/01/2009	66.79	10/01/2009	66.79
70000-004824	5/8" Meters: PEU, 4 new			
	11/01/2009	799.20	11/01/2009	799.20
70000-004825	5/8" Meters: PEU, 3 renewed			

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<i>Year Ending December, 2009</i>				
<i>Asset GL Acct #: 7334-000-001</i>				
	11/01/2009	393.77	11/01/2009	375.06
70000-004826	Chamber Comps: PEU, 7 U-10037			
	11/01/2009	139.02	11/01/2009	139.02
70000-004827	Chamber Comps: PEU, 3 U-10056			
	11/01/2009	211.02	11/01/2009	211.02
70000-004828	Neptune Replacements: PEU, 2			
	11/01/2009	133.58	11/01/2009	133.58
70000-004829	RADIO INSTALLS FOR PEU RADIO READ PROGRAM - 13 NEPTUNES INSTALLED			
	11/01/2009	1,413.47	11/01/2009	1,413.47
70000-004845	5/8" New Meters: 2			
	12/01/2009	388.01	12/01/2009	388.01
70000-004846	2" New Meters: 1			
	12/01/2009	555.40	12/01/2009	555.40
70000-004847	3/4" New Meters: 1			
	12/01/2009	236.09	12/01/2009	236.09
70000-004875	Neptune Radio Installs: 3 Neptunes			
	12/01/2009	992.04	12/01/2009	992.04
70000-004919	Neptune Replacements (4)			
	12/01/2009	267.18	12/01/2009	267.18
70000-004920	5/8" SR Chamber Comps (1)			
	12/01/2009	19.86	12/01/2009	19.86
70000-004921	Neptune Registers - All Sizes (2)			
	12/01/2009	140.23	12/01/2009	140.23
70000-04610.21	Neptune Radio Installs - 2 Neptunes			
	01/01/2009	199.60	01/01/2009	199.60
70000-04610.22	Neptune Radio Installs - 2 Neptunes			
	01/01/2009	199.60	01/01/2009	199.60
70000-04610.23	Neptune Radio Installs - 2 Neptunes			
	01/01/2009	199.60	01/01/2009	199.60
70000-04610.24	Neptune Radio Installs - 2 Neptunes			
	01/01/2009	199.60	01/01/2009	199.60
70000-04610.25	Neptune Radio Installs - 2 Neptunes			
	01/01/2009	199.60	01/01/2009	199.60
70000-04610.26	Neptune Radio Installs - 2 Neptunes			
	01/01/2009	199.60	01/01/2009	199.60
70000-04610.27	Neptune Radio Installs - 2 Neptunes			
	01/01/2009	199.60	01/01/2009	199.60
70000-04610.28	Neptune Radio Installs - 2 Neptunes			
	01/01/2009	199.60	01/01/2009	199.60
70000-04610.29	Neptune Radio Installs - 1 Neptunes			
	01/01/2009	99.80	01/01/2009	99.80
<i>Subtotal: 7334-000-001 (102)</i>		443,041.90		440,401.06
<i>Asset GL Acct #: 7335-000-001</i>				
70000-004693	MAPLE HILLS BOOSTER STATION - CONSTRUCTION			
	05/01/2009	276.81	05/01/2009	276.81
70000-004784	Install Renewed Hydrant: PEU			
	09/01/2009	5,157.00	09/01/2009	4,873.66
<i>Subtotal: 7335-000-001 (2)</i>		5,433.81		5,150.47
<i>Asset GL Acct #: 7335-100-001</i>				
70000-004848	Route 3A: Litchfield - Hydrants (1)			
	12/01/2009	4,327.29	12/01/2009	4,327.29
<i>Subtotal: 7335-100-001 (1)</i>		4,327.29		4,327.29
<i>Asset GL Acct #: 7343-000-001</i>				
70000-004742	REBUILD FORKLIFT : W&E WELL STATION			

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 Asset Acquisition
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Asset ID	Acquisition Date	Acquisition Cost	Placed In Service	Book Cost
<i>Year Ending December, 2009</i>				
<i>Asset GL Acct #: 7343-000-001</i>				
	07/01/2009	1,019.71	07/01/2009	1,019.71
<i>Subtotal: 7343-000-001 (1)</i>		<u>1,019.71</u>		<u>1,019.71</u>
<i>Asset GL Acct #: 7345-000-001</i>				
70000-004694	MAPLE HILLS BOOSTER STATION - CONSTRUCTION			
	05/01/2009	1,663.16	05/01/2009	1,663.16
<i>Subtotal: 7345-000-001 (1)</i>		<u>1,663.16</u>		<u>1,663.16</u>
<i>Asset GL Acct #: 7346-000-001</i>				
70000-004666	MAPLE HILLS BOOSTER STATION - CONSTRUCTION			
	05/01/2009	7,077.53	05/01/2009	7,077.53
70000-004681	WESCO/BOW HIGHLANDS BOOSTER STATION			
	05/01/2009	18,368.37	05/01/2009	18,368.37
70000-004683	WESCO/BOW HIGHLANDS - TEL. & POWER CONDUIT INSTALLATION			
	05/01/2009	9,251.39	05/01/2009	9,251.39
70000-004744	Wesco Booster Station			
	07/01/2009	265.53	07/01/2009	265.53
<i>Subtotal: 7346-000-001 (4)</i>		<u>34,962.82</u>		<u>34,962.82</u>
Yearly Subtotal		<u>1,933,100.43</u>		<u>1,923,548.07</u>
Grand Total		<u><u>1,933,100.43</u></u>		<u><u>1,923,548.07</u></u>

Pennichuck East Utilities
Asset Disposition
For the Period January 1, 2009 to December 31, 2009
All Assets <Less: Deferred/CIAC & Acq Adj Accts>
GAAP

Asset ID	Placed In Service	Disposal Date	Cost Plus Exp. of Sale	LTD Depr & \$179/A & AFYD	Net Proceeds	Realized Gain (Loss)
<i>Asset GL Acct #: 7304-200-001</i>						
70000-000405	POWER & PUMPING STRUCTURES WESCO: HOOKSETT 01/01/2000	06/01/2009	9,403.00	2,178.27	0.00	-7,224.73
70000-000793	8'X22' PUMP HOUSE MAPLE HILLS: DERRY 04/01/1998	09/01/2009	3,623.33	1,377.31	0.00	-2,246.02
70000-000794	UPGRADE PUMP STRUCTURE MAPLE HILLS: DERRY 04/01/1998	09/01/2009	2,702.65	1,027.38	0.00	-1,675.27
70000-000795	NEW ROOF AND LIGHTS MAPLE HILLS: DERRY 04/01/1998	09/01/2009	4,764.16	1,810.99	0.00	-2,953.17
70000-000796	BOOSTER SERVICES MAPLE HILLS: DERRY 04/01/1998	09/01/2009	772.65	293.73	0.00	-478.92
70000-000798	INSTALL FENCE ST PUMP STATION MAPLE HILLS: DERRY 04/01/1998	09/01/2009	12,291.34	4,672.29	0.00	-7,619.05
70000-000799	INSTALL ALARM SYSTEM MAPLE HILLS: DERRY 04/01/1998	09/01/2009	9,165.00	3,483.88	0.00	-5,681.12
70000-000800	UPGRADE PUMP STATION MAPLE HILLS: DERRY 04/01/1998	09/01/2009	9,219.06	3,504.44	0.00	-5,714.62
70000-000801	GATE TO PUMP STATION ROAD MAPLE HILLS: DERRY 04/01/1998	09/01/2009	105.00	39.95	0.00	-65.05
70000-000802	INSULATE ROOF PUMP STATION MAPLE HILLS: DERRY 04/01/1998	09/01/2009	450.00	171.11	0.00	-278.89
70000-000803	FILLER PIPE ON TANKS MAPLE HILLS: DERRY 04/01/1998	09/01/2009	411.41	156.38	0.00	-255.03
70000-000804	INSTALL 7 1/2HP PUMP MAPLE HILLS: DERRY 04/01/1998	09/01/2009	1,430.00	543.57	0.00	-886.43
<i>Subtotal: 7304-200-001 (12)</i>			54,337.60	19,259.30	0.00	-35,078.30
<i>Asset GL Acct #: 7304-500-001</i>						
70000-000414	DISTRIBUTION RESERVOIRS WESCO: HOOKSETT 01/01/2000	06/01/2009	7,360.00	1,746.58	0.00	-5,613.42
<i>Subtotal: 7304-500-001 (1)</i>			7,360.00	1,746.58	0.00	-5,613.42
<i>Asset GL Acct #: 7307-100-001</i>						
70000-000419	WELL #5 REPAIRS MAPLE HILLS: DERRY 01/01/1999	09/01/2009	595.20	168.93	0.00	-426.27
70000-000560	5 BEDROCK DRILLED WELLS 200-600': MAPLE HILLS-DERRY 04/01/1998	09/01/2009	5,874.02	2,326.26	0.00	-3,547.76
70000-000561	NEW WELLS MAPLE HILLS: DERRY 04/01/1998	09/01/2009	1,363.57	540.00	0.00	-823.57
70000-000562	REDEVELOP WELL #5 MAPLE HILLS: DERRY 04/01/1998	09/01/2009	12,533.43	4,963.58	0.00	-7,569.85
70000-000563	INSTALL NEW WELL #6 MAPLE HILLS: DERRY 04/01/1998	09/01/2009	21,483.49	8,508.03	0.00	-12,975.46
70000-002450	WELL #6 PUMP REPLACEMENT MAPLES HILLS 10/01/2003	09/01/2009	3,872.00	733.11	0.00	-3,138.89
<i>Subtotal: 7307-100-001 (6)</i>			45,721.71	17,239.91	0.00	-28,481.80
<i>Asset GL Acct #: 7307-210-001</i>						
70000-004524	MAPLE HILLS WELL PUMP #5 REPLACEMENT 09/01/2008	09/01/2009	11,776.80	445.80	0.00	-11,331.00
<i>Subtotal: 7307-210-001 (1)</i>			11,776.80	445.80	0.00	-11,331.00
<i>Asset GL Acct #: 7311-200-001</i>						
70000-000445	ELECTRIC PUMPING EQUIPMENT WESCO: HOOKSETT 01/01/2000	06/01/2009	5,544.00	2,884.16	0.00	-2,659.84
70000-000446	Wesco: Hooksett - Motorized Ball Valve 01/01/2000	12/01/2009	2,237.50	1,161.01	0.00	-1,076.49
70000-000449.2	DARRAH BOOSTER PUMP #3 STARTER TRANSFORMER 10/01/1998	12/01/2009	183.00	115.72	0.00	-67.28
70000-000474	MAPLE HILLS: DERRY 5HP SUBMERSIBLE PUMP 07/01/2001	09/01/2009	3,785.68	1,744.13	0.00	-2,041.55

Asset ID	Placed In Service	Disposal Date	Cost Plus Exp. of Sale	LTD Depr & \$179/A & AFYD	Net Proceeds	Realized Gain (Loss)
<i>Asset GL Acct #: 7311-200-001</i>						
70000-000686	ELECTRIC PUMPING EQUIPMENT MAPLE HILLS: DERRY	04/01/1998 09/01/2009	20,992.74	14,846.20	0.00	-6,146.54
70000-000688	ELECTRIC PUMPING EQUIPMENT MAPLE HILLS: DERRY	04/01/1998 09/01/2009	5,983.37	4,231.48	0.00	-1,751.89
70000-000689	ELECTRIC PUMPING EQUIPMENT MAPLE HILLS: DERRY	04/01/1998 09/01/2009	1,885.82	1,333.67	0.00	-552.15
70000-000690	7.5HP FLINT & WALLING BOOSTER PUMP: MAPLE HILLS- DERRY	04/01/1998 09/01/2009	7,503.51	5,306.54	0.00	-2,196.97
70000-000691	2HP CENTURY PUMP MOTOR MAPLE HILLS: DERRY	04/01/1998 09/01/2009	338.36	239.31	0.00	-99.05
70000-000692	(1) 8" 0-150 PSI PRESSURE RECORDER: MAPLE HILLS- DERRY	04/01/1998 09/01/2009	471.65	333.57	0.00	-138.08
70000-000693	COMPRESSOR MAPLE HILLS: DERRY	04/01/1998 09/01/2009	670.61	474.28	0.00	-196.33
70000-000696	5.5" IMPELLER 2X2 1/2 PUMP W/ 1HP PHASE MOTOR: MAPLE HILLS	04/01/1998 09/01/2009	934.60	660.94	0.00	-273.66
70000-002381	BOOSTER PUMP & PIPING WESCO:HOOKSETT	03/01/2003 06/01/2009	12,786.71	4,377.56	0.00	-8,409.15
70000-002381.1	BOOSTER PUMP & PIPING WESCO:HOOKSETT	05/01/2003 06/01/2009	2,637.80	903.07	0.00	-1,734.73
70000-002525	MAPLE HILLS BOOSTER PUMP REPLACEMENT	03/01/2004 09/01/2009	1,754.50	495.57	0.00	-1,258.93
70000-002723	RADON TOWER TRANSFER PUMP REPLACEMENT: MAPLE HILLS	08/01/2005 09/01/2009	1,181.00	262.91	0.00	-918.09
70000-002923.2	AERATION TOWER PACKING REPLACEMENT AT MAPLE HILLS	04/01/2006 09/01/2009	1,827.01	301.71	0.00	-1,525.30
70000-004098.1	CLEARWATER BOOSTER STATION - ELECTRIC PUMPING EQUIPMENT	12/01/2006 10/01/2009	1,395.00	230.38	0.00	-1,164.62
70000-004235	MAPLE HILLS WELL PUMP #6 REPLACEMENT	06/01/2007 09/01/2009	2,048.40	225.52	0.00	-1,822.88
70000-02611.21	AQUISITION OF WHITE ROCK: ELECTRIC PUMPING EQUIP.	12/01/2004 12/01/2009	1,800.00	507.96	0.00	-1,292.04
70000-0481.1.1	MEADOWVIEW PUMP STATION: PELHAM - Pump #2	10/01/2002 12/01/2009	1,800.00	721.94	0.00	-1,078.06
<i>Subtotal: 7311-200-001 (21)</i>			77,761.26	41,357.63	0.00	-36,403.63
<i>Asset GL Acct #: 7320-000-001</i>						
70000-000601	INSTALL NS-122 BAG FILTRATION UNITS: MAPLE HILLS-DERRY	04/01/1998 09/01/2009	5,913.31	4,902.96	0.00	-1,010.35
70000-000602	INSTALL RADON AERATOR MAPLE HILLS: DERRY	04/01/1998 09/01/2009	3,868.50	3,207.52	0.00	-660.98
70000-000603	INSTALL FLOW SWITCH FOR CHEMICAL TREATMENT MAPLE HILLS	04/01/1998 09/01/2009	886.18	734.78	0.00	-151.40
70000-000604	INSTALL CALGON C5 MAPLE HILLS	04/01/1998 09/01/2009	2,655.71	2,201.96	0.00	-453.75
<i>Subtotal: 7320-000-001 (4)</i>			13,323.70	11,047.22	0.00	-2,276.48
<i>Asset GL Acct #: 7330-000-001</i>						
70000-001518	4 AQUA PRESSURE TANKS GAGE HILL: PELHAM	04/01/1998 12/01/2009	1,488.66	515.70	0.00	-972.96
70000-001520	STORAGE TANKS MAPLE HILLS: DERRY	04/01/1998 09/01/2009	14,762.59	5,126.36	0.00	-9,636.23
70000-001521	2 10,000 GAL STORAGE TANKS MAPLE HILLS: DERRY	04/01/1998 09/01/2009	35,173.08	12,214.05	0.00	-22,959.03
70000-001522	WIRE RADON PUMP MAPLE HILLS: DERRY	04/01/1998 09/01/2009	708.42	246.00	0.00	-462.42
70000-001523	STORAGE TANK DOOR MAPLE HILLS: DERRY	04/01/1998 09/01/2009	2,440.47	847.45	0.00	-1,593.02
<i>Subtotal: 7330-000-001 (5)</i>			54,573.22	18,949.56	0.00	-35,623.66
<i>Asset GL Acct #: 7331-100-001</i>						
70000-000506.8	Marsh Road: Pelham - Water Main Extension - (3) Coliform Bateria Samples	08/01/2001 12/01/2009	47.25	4.37	0.00	-42.88
<i>Subtotal: 7331-100-001 (1)</i>			47.25	4.37	0.00	-42.88

Asset ID	Placed In Service	Disposal Date	Cost Plus Exp. of Sale	LTD Depr & S179/A & AFYD	Net Proceeds	Realized Gain (Loss)
<i>Asset GL Acct #: 7331-200-001</i>						
70000-001889	4" MAIN AT W&E STATION WINDHAM	04/01/1998 09/01/2009	7,703.18	1,970.70	0.00	-5,732.48
70000-001896	460' OF 4" PVC W&E WINDHAM	04/01/1998 09/01/2009	15,896.11	4,066.76	0.00	-11,829.35
<i>Subtotal: 7331-200-001 (2)</i>			23,599.29	6,037.46	0.00	-17,561.83
<i>Asset GL Acct #: 7333-100-001</i>						
70000-001090.2	1" SERVICES: LITCHFIELD 1 - NEW	04/01/1998 03/01/2009	396.76	139.32	0.00	-257.44
70000-001090.3	1" SERVICES: LITCHFIELD 1 - NEW	04/01/1998 09/01/2009	396.76	138.66	0.00	-258.10
70000-001090.4	1" SERVICES: LITCHFIELD 1 - NEW	04/01/1998 06/01/2009	396.76	138.99	0.00	-257.77
70000-001090.5	1" SERVICES: LITCHFIELD 1 - NEW	04/01/1998 09/01/2009	396.76	138.66	0.00	-258.10
70000-001090.6	1" SERVICES: LITCHFIELD 1 - NEW	04/01/1998 12/01/2009	396.76	138.33	0.00	-258.43
70000-001175.1	SERVICES: W&E 1- RENEWED	04/01/1998 09/01/2009	393.76	137.42	0.00	-256.34
<i>Subtotal: 7333-100-001 (6)</i>			2,377.56	831.38	0.00	-1,546.18
<i>Asset GL Acct #: 7334-000-001</i>						
700-2385.222.2	METER REPLACEMENT/RADIO READS INSTALLATION: BEAVER HOLLOW	03/01/2003 08/01/2009	118.38	33.67	0.00	-84.71
700-2389.3	METER REPLACE & INSTALL RADIO READS: LONDONDERRY - Fireflies	07/01/2003 06/01/2009	36,527.93	9,615.59	0.00	-26,912.34
700-2392.1	METER REPLACE & INSTALL RADIO READS: SPRINGWOOD HILLS Fireflies - 1	06/01/2003 06/01/2009	92.86	24.50	0.00	-68.36
700-2392.2	METER REPLACE & INSTALL RADIO READS: SPRINGWOOD HILLS Fireflies - 1	06/01/2003 06/01/2009	92.86	24.50	0.00	-68.36
700-2392.3	METER REPLACE & INSTALL RADIO READS: SPRINGWOOD HILLS Fireflies - 1	06/01/2003 06/01/2009	92.86	24.50	0.00	-68.36
700-2392.4	METER REPLACE & INSTALL RADIO READS: SPRINGWOOD HILLS Fireflies - 1	06/01/2003 06/01/2009	92.86	24.50	0.00	-68.36
700-2392.5	METER REPLACE & INSTALL RADIO READS: SPRINGWOOD HILLS Fireflies - 1	06/01/2003 06/01/2009	92.86	24.50	0.00	-68.36
700-2392.6	METER REPLACE & INSTALL RADIO READS: SPRINGWOOD HILLS Fireflies - 1	06/01/2003 06/01/2009	92.86	24.23	0.00	-68.63
700-2393.1	METER REPLACE & INSTALL RADIO READS: BROOK PARK Fireflies - 115	12/01/2003 06/01/2009	7,448.55	1,960.62	0.00	-5,487.93
700-2393.1.221	METER REPLACE & INSTALL RADIO READS: BROOK PARK Fireflies - 72	06/01/2003 03/01/2009	6,163.92	1,623.71	0.00	-4,540.21
700-2393.1.222	METER REPLACE & INSTALL RADIO READS: BROOK PARK Fireflies - 4	06/01/2003 06/01/2009	342.51	90.09	0.00	-252.42
700-2393.2	METER REPLACE & INSTALL RADIO READS: BROOK PARK Fireflies - 7	12/01/2003 06/01/2009	453.45	119.26	0.00	-334.19
700-2393.3	METER REPLACE & INSTALL RADIO READS: BROOK PARK Fireflies - 7	12/01/2003 06/01/2009	453.45	119.26	0.00	-334.19
700-2393.4	METER REPLACE & INSTALL RADIO READS: BROOK PARK Fireflies - 7	12/01/2003 06/01/2009	453.45	119.26	0.00	-334.19
700-2393.5	METER REPLACE & INSTALL RADIO READS: BROOK PARK Fireflies - 7	12/01/2003 06/01/2009	453.45	119.26	0.00	-334.19
700-2393.6	METER REPLACE & INSTALL RADIO READS: BROOK PARK Fireflies - 7	12/01/2003 06/01/2009	453.45	119.26	0.00	-334.19
700-2393.7	METER REPLACE & INSTALL RADIO READS: BROOK PARK Fireflies - 7	12/01/2003 06/01/2009	453.45	119.26	0.00	-334.19
700-2393.81	METER REPLACE & INSTALL RADIO READS: BROOK PARK Fireflies - 1	12/01/2003 08/01/2009	64.77	17.01	0.00	-47.76
700-2393.82	METER REPLACE & INSTALL RADIO READS: BROOK PARK Fireflies - 1	12/01/2003 08/01/2009	64.77	17.01	0.00	-47.76
700-2393.83	METER REPLACE & INSTALL RADIO READS: BROOK PARK Fireflies - 1	12/01/2003 08/01/2009	64.77	17.01	0.00	-47.76
700-2393.84	METER REPLACE & INSTALL RADIO READS: BROOK PARK Fireflies - 1	12/01/2003 08/01/2009	64.77	17.01	0.00	-47.76

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<i>Asset GL Acct #: 7334-000-001</i>						
	12/01/2003	10/01/2009	64.77	17.00	0.00	-47.77
700-2393.85	METER REPLACE & INSTALL RADIO READS: BROOK PARK Fireflies - 3					
	12/01/2003	06/01/2009	194.34	51.15	0.00	-143.19
700-2393.9	METER REPLACE & INSTALL RADIO READS: BROOK PARK Fireflies - 4					
	12/01/2003	07/01/2009	453.39	120.16	0.00	-333.23
700-2394.41	METER REPLACE & INSTALL RADIO READS: WILLIAMSBURG - Fireflies - 18					
	07/01/2003	06/01/2009	2,011.14	529.26	0.00	-1,481.88
700-2394.42	METER REPLACE & INSTALL RADIO READS: WILLIAMSBURG - Fireflies - 7					
	07/01/2003	08/01/2009	782.11	205.64	0.00	-576.47
700-2394.43	METER REPLACE & INSTALL RADIO READS: WILLIAMSBURG - Fireflies - 7					
	07/01/2003	08/01/2009	782.11	205.64	0.00	-576.47
700-2394.44	METER REPLACE & INSTALL RADIO READS: WILLIAMSBURG - Fireflies - 7					
	07/01/2003	08/01/2009	782.11	205.64	0.00	-576.47
700-2394.45	METER REPLACE & INSTALL RADIO READS: WILLIAMSBURG - Fireflies - 7					
	07/01/2003	10/01/2009	782.11	205.54	0.00	-576.57
700-2394.46	METER REPLACE & INSTALL RADIO READS: WILLIAMSBURG - Fireflies - 7					
	07/01/2003	07/01/2009	782.11	205.68	0.00	-576.43
700-2394.47	METER REPLACE & INSTALL RADIO READS: WILLIAMSBURG - Fireflies - 7					
	07/01/2003	07/01/2009	782.11	205.68	0.00	-576.43
700-2394.48	METER REPLACE & INSTALL RADIO READS: WILLIAMSBURG - Fireflies - 7					
	07/01/2003	07/01/2009	782.11	205.68	0.00	-576.43
700-2394.49	METER REPLACE & INSTALL RADIO READS: WILLIAMSBURG - Fireflies - 8					
	07/01/2003	06/01/2009	894.21	236.45	0.00	-657.76
700-2405.21	METER REPLACEMENT/RADIO READS: W&E Fireflies - 12					
	07/01/2003	02/28/2009	1,270.44	334.50	0.00	-935.94
700-2405.22	METER REPLACEMENT/RADIO READS: W&E Fireflies - 8					
	07/01/2003	07/01/2009	846.96	223.15	0.00	-623.81
700-2405.23	METER REPLACEMENT/RADIO READS: W&E Fireflies - 8					
	07/01/2003	08/01/2009	846.96	223.11	0.00	-623.85
700-2405.24	METER REPLACEMENT/RADIO READS: W&E Fireflies - 8					
	07/01/2003	08/01/2009	846.96	223.11	0.00	-623.85
700-2405.25	METER REPLACEMENT/RADIO READS: W&E Fireflies - 8					
	07/01/2003	09/01/2009	846.96	223.07	0.00	-623.89
700-2405.26	METER REPLACEMENT/RADIO READS: W&E Fireflies - 8					
	07/01/2003	06/01/2009	846.96	223.19	0.00	-623.77
700-2405.27	METER REPLACEMENT/RADIO READS: W&E Fireflies - 8					
	07/01/2003	03/01/2009	846.96	223.31	0.00	-623.65
700-2405.28	METER REPLACEMENT/RADIO READS: W&E Fireflies - 8					
	07/01/2003	06/01/2009	846.96	223.19	0.00	-623.77
700-2405.29	METER REPLACEMENT/RADIO READS: W&E Fireflies - 9					
	07/01/2003	06/01/2009	952.80	249.50	0.00	-703.30
700-2417.1	METER REPLACE & INSTALL RADIO READS: NESENKEAG Fireflies - 1					
	06/01/2003	06/01/2009	96.49	25.28	0.00	-71.21
700-2417.2	METER REPLACE & INSTALL RADIO READS: NESENKEAG Fireflies - 1					
	06/01/2003	06/01/2009	96.49	25.28	0.00	-71.21
700-2417.3	METER REPLACE & INSTALL RADIO READS: NESENKEAG Fireflies - 1					
	06/01/2003	07/01/2009	96.49	25.27	0.00	-71.22
700-2417.4	METER REPLACE & INSTALL RADIO READS: NESENKEAG Fireflies - 1					
	06/01/2003	08/01/2009	96.49	25.27	0.00	-71.22
700-2417.5	METER REPLACE & INSTALL RADIO READS: NESENKEAG Fireflies - 6					
	06/01/2003	06/01/2009	578.94	152.65	0.00	-426.29
7000-002397.51	METER REPLACE & INSTALL RADIO READS: LITCHFIELD - Fireflies (119)					
	09/01/2003	08/01/2009	12,000.00	3,157.71	0.00	-8,842.29
7000-002397.56	METER REPLACE & INSTALL RADIO READS: LITCHFIELD - 126 Fireflies					
	09/01/2003	08/01/2009	12,698.90	3,341.36	0.00	-9,357.54
7000-002397.57	METER REPLACE & INSTALL RADIO READS: LITCHFIELD - 129 Fireflies					
	09/01/2003	07/01/2009	13,000.00	3,421.36	0.00	-9,578.64
7000-002397.58	METER REPLACE & INSTALL RADIO READS: LITCHFIELD - 129 Fireflies					
	09/01/2003	06/01/2009	13,000.00	3,422.05	0.00	-9,577.95
7000-02359.1.2	5/8" METERS: LITCHFIELD 1					
	02/01/2003	03/01/2009	133.02	35.25	0.00	-97.77

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7000-02387.4.2	METER REPLACE & INSTALL RADIO READS: FARMSTEAD (1)	11/01/2003 03/01/2009	105.21	27.65	0.00	-77.56
7000-02389.461	METER REPLACE & INSTALL RADIO READS: LONDONDERRY 89 Fireflies	06/01/2003 01/01/2009	6,582.44	1,734.55	0.00	-4,847.89
7000-02389.463	METER REPLACE & INSTALL RADIO READS: LONDONDERRY 25 - Fireflies	06/01/2003 06/01/2009	1,858.64	489.39	0.00	-1,369.25
7000-02428.1.1	METER REPLACEMENT/RADIO READS: WHISPERING WINDS - Fireflies	08/01/2003 01/01/2009	522.40	137.62	0.00	-384.78
7000-02428.1.2	METER REPLACEMENT/RADIO READS: WHISPERING WINDS 1 - Fireflies	08/01/2003 06/01/2009	101.37	26.71	0.00	-74.66
7000-02428.1.3	METER REPLACEMENT/RADIO READS: WHISPERING WINDS 1 - Fireflies	08/01/2003 06/01/2009	101.36	26.71	0.00	-74.65
7000-2386.1.23	METER REPLACE & INSTALL RADIO READS: ROLLING HILLS 3/4" Meters (1)	04/01/2003 12/31/2009	93.09	24.28	0.00	-68.81
7000-2386.1.32	METER REPLACE & INSTALL RADIO READS: ROLLING HILLS Fireflies (1)	04/01/2003 06/01/2009	68.08	18.14	0.00	-49.94
7000-2386.1.33	METER REPLACE & INSTALL RADIO READS: ROLLING HILLS Fireflies (1)	04/01/2003 06/01/2009	68.08	18.14	0.00	-49.94
7000-2386.1.34	METER REPLACE & INSTALL RADIO READS: ROLLING HILLS Fireflies (1)	04/01/2003 06/01/2009	68.08	18.14	0.00	-49.94
7000-2386.1.35	METER REPLACE & INSTALL RADIO READS: ROLLING HILLS Fireflies (1)	04/01/2003 06/01/2009	68.08	18.14	0.00	-49.94
7000-2386.1.36	METER REPLACE & INSTALL RADIO READS: ROLLING HILLS Fireflies (1)	04/01/2003 06/01/2009	68.05	16.99	0.00	-51.06
7000-2392.1141	METER REPLACE & INSTALL RADIO READS: SPRINGWOOD HILLS Fireflies - 1	06/01/2003 06/01/2009	92.86	24.50	0.00	-68.36
7000-2392.1142	METER REPLACE & INSTALL RADIO READS: SPRINGWOOD HILLS Fireflies - 1	06/01/2003 08/01/2009	92.86	24.49	0.00	-68.37
7000-2392.1143	METER REPLACE & INSTALL RADIO READS: SPRINGWOOD HILLS Fireflies - 1	06/01/2003 08/01/2009	92.86	24.49	0.00	-68.37
7000-2392.1144	METER REPLACE & INSTALL RADIO READS: SPRINGWOOD HILLS Fireflies - 1	06/01/2003 08/01/2009	92.86	24.49	0.00	-68.37
7000-2392.1145	METER REPLACE & INSTALL RADIO READS: SPRINGWOOD HILLS Fireflies - 1	06/01/2003 07/01/2009	92.86	24.49	0.00	-68.37
7000-2392.1146	METER REPLACE & INSTALL RADIO READS: SPRINGWOOD HILLS Fireflies - 1	06/01/2003 07/01/2009	92.86	24.22	0.00	-68.64
7000-2392.2	METER REPLACE & INSTALL RADIO READS: SPRINGWOOD HILLS	07/01/2003 06/01/2009	97.00	25.27	0.00	-71.73
7000-2392.2.43	METER REPLACE & INSTALL RADIO READS: SPRINGWOOD HILLS - Datamatic Costs	07/01/2003 06/01/2009	147.04	38.82	0.00	-108.22
7000-2392.3	METER REPLACE & INSTALL RADIO READS: SPRINGWOOD HILLS	07/01/2003 06/01/2009	97.00	25.27	0.00	-71.73
7000-2392.3.22	METER REPLACE & INSTALL RADIO READS: SPRINGWOOD HILLS	08/01/2003 06/01/2009	16.44	4.59	0.00	-11.85
7000-2392.4	METER REPLACE & INSTALL RADIO READS: SPRINGWOOD HILLS	07/01/2003 06/01/2009	97.00	25.27	0.00	-71.73
7000-2392.5	METER REPLACE & INSTALL RADIO READS: SPRINGWOOD HILLS	07/01/2003 06/01/2009	97.38	26.69	0.00	-70.69
7000-2393.3.11	METER REPLACE & INSTALL RADIO READS: BROOK PARK Fireflies - 6	08/01/2003 02/28/2009	409.50	107.91	0.00	-301.59
7000-2393.3.12	METER REPLACE & INSTALL RADIO READS: BROOK PARK Fireflies - 1	08/01/2003 06/01/2009	68.25	17.98	0.00	-50.27
7000-2393.3.13	METER REPLACE & INSTALL RADIO READS: BROOK PARK Fireflies - 1	08/01/2003 06/01/2009	68.25	17.98	0.00	-50.27
7000-2393.3.14	METER REPLACE & INSTALL RADIO READS: BROOK PARK Fireflies - 1	08/01/2003 06/01/2009	68.25	17.98	0.00	-50.27
7000-2393.3.15	METER REPLACE & INSTALL RADIO READS: BROOK PARK Fireflies - 1	08/01/2003 06/01/2009	68.25	17.98	0.00	-50.27
7000-2393.3.16	METER REPLACE & INSTALL RADIO READS: BROOK PARK Fireflies - 1	08/01/2003 03/01/2009	68.25	17.94	0.00	-50.31
7000-2393.3.31	METER REPLACE & INSTALL RADIO READS: BROOK PARK Datamatic Install Costs (6)					

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	08/01/2003	02/28/2009	195.30	51.34	0.00	-143.96
7000-2393.3.32	METER REPLACE & INSTALL RADIO READS: BROOK PARK Datamatic Install Costs (1)					
	08/01/2003	06/01/2009	32.55	8.50	0.00	-24.05
7000-2393.3.33	METER REPLACE & INSTALL RADIO READS: BROOK PARK Datamatic Install Costs (1)					
	08/01/2003	06/01/2009	32.55	8.50	0.00	-24.05
7000-2393.3.34	METER REPLACE & INSTALL RADIO READS: BROOK PARK Datamatic Install Costs (1)					
	08/01/2003	06/01/2009	32.55	8.50	0.00	-24.05
7000-2393.3.35	METER REPLACE & INSTALL RADIO READS: BROOK PARK Datamatic Install Costs (1)					
	08/01/2003	06/01/2009	32.55	8.50	0.00	-24.05
7000-2393.3.36	METER REPLACE & INSTALL RADIO READS: BROOK PARK Datamatic Install Costs (1)					
	08/01/2003	06/01/2009	32.55	8.50	0.00	-24.05
7000-2393.3.37	METER REPLACE & INSTALL RADIO READS: BROOK PARK Datamatic Install Costs (1)					
	08/01/2003	06/01/2009	32.55	8.50	0.00	-24.05
7000-2393.3.38	METER REPLACE & INSTALL RADIO READS: BROOK PARK Datamatic Install Costs (1)					
	08/01/2003	06/01/2009	32.55	8.50	0.00	-24.05
7000-2393.3.39	METER REPLACE & INSTALL RADIO READS: BROOK PARK Datamatic Install Costs (1)					
	08/01/2003	06/01/2009	32.55	9.23	0.00	-23.32
7000-2393.53	METER REPLACE/RADIO READS: BROOK PARK					
	09/01/2003	01/01/2009	111.62	29.22	0.00	-82.40
7000-2393.54	METER REPLACE/RADIO READS: BROOK PARK 1 Firefly					
	09/01/2003	01/01/2009	111.62	29.22	0.00	-82.40
7000-2394.24	METER REPLACE & INSTALL RADIO READS: WILLIAMSBURG					
	08/01/2003	01/01/2009	300.00	79.03	0.00	-220.97
7000-2394.25	METER REPLACE & INSTALL RADIO READS: WILLIAMSBURG					
	08/01/2003	01/01/2009	300.00	79.03	0.00	-220.97
7000-2394.26	METER REPLACE & INSTALL RADIO READS: WILLIAMSBURG					
	08/01/2003	01/01/2009	200.00	52.75	0.00	-147.25
7000-2394.28	METER REPLACE & INSTALL RADIO READS: WILLIAMSBURG					
	08/01/2003	01/01/2009	300.00	79.03	0.00	-220.97
7000-2394.29	METER REPLACE & INSTALL RADIO READS: WILLIAMSBURG					
	08/01/2003	01/01/2009	306.50	80.66	0.00	-225.84
7000-2395.1251	METER REPLACE & INSTALL RADIO READS: PINE HAVEN Fireflies - 1					
	06/01/2003	08/01/2009	77.23	20.60	0.00	-56.63
7000-2395.1252	METER REPLACE & INSTALL RADIO READS: PINE HAVEN Fireflies - 6					
	06/01/2003	06/01/2009	463.37	122.06	0.00	-341.31
7000-2395.3.22	METER REPLACE & INSTALL RADIO READS: PINE HAVEN					
	08/01/2003	06/01/2009	8.34	2.18	0.00	-6.16
7000-2397.2	METER REPLACE & INSTALL RADIO READS: LITCHFIELD - 139 fireflies					
	07/01/2003	03/01/2009	14,000.00	3,687.61	0.00	-10,312.39
7000-2397.3	METER REPLACE & INSTALL RADIO READS: LITCHFIELD - 139 fireflies					
	07/01/2003	06/01/2009	14,000.00	3,685.36	0.00	-10,314.64
7000-2397.4	METER REPLACE & INSTALL RADIO READS: LITCHFIELD - 139 fireflies					
	07/01/2003	06/01/2009	14,000.00	3,685.36	0.00	-10,314.64
7000-2397.5	METER REPLACE & INSTALL RADIO READS: LITCHFIELD - 139 fireflies					
	07/01/2003	06/01/2009	14,000.00	3,685.36	0.00	-10,314.64
7000-2397.6	METER REPLACE & INSTALL RADIO READS: LITCHFIELD 139 Fireflies					
	07/01/2003	06/01/2009	14,000.00	3,685.36	0.00	-10,314.64
7000-2397.7	METER REPLACE & INSTALL RADIO READS: LITCHFIELD 130 fireflies					
	07/01/2003	02/28/2009	13,107.18	3,453.26	0.00	-9,653.92
7000-2397.82	METER REPLACE & INSTALL RADIO READS: LITCHFIELD 15 Fireflies					
	07/01/2003	02/28/2009	1,500.00	395.05	0.00	-1,104.95
7000-2397.83	METER REPLACE & INSTALL RADIO READS: LITCHFIELD 15 Fireflies					
	07/01/2003	02/28/2009	1,500.00	395.05	0.00	-1,104.95
7000-2397.84	METER REPLACE & INSTALL RADIO READS: LITCHFIELD 15 Fireflies					
	07/01/2003	02/28/2009	1,500.00	395.05	0.00	-1,104.95
7000-2397.85	METER REPLACE & INSTALL RADIO READS: LITCHFIELD 14 Fireflies					
	07/01/2003	02/28/2009	1,472.23	387.93	0.00	-1,084.30
7000-2397.86	METER REPLACE & INSTALL RADIO READS: LITCHFIELD 14 Fireflies					
	07/01/2003	06/01/2009	1,450.00	381.56	0.00	-1,068.44
7000-2397.87	METER REPLACE & INSTALL RADIO READS: LITCHFIELD 14 Fireflies					
	07/01/2003	06/01/2009	1,450.00	381.56	0.00	-1,068.44

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7000-2397.88	METER REPLACE & INSTALL	RADIO READS: LITCHFIELD 14 Fireflies 07/01/2003 06/01/2009	1,450.00	381.56	0.00	-1,068.44
7000-2397.89	METER REPLACE & INSTALL	RADIO READS: LITCHFIELD 14 Fireflies 07/01/2003 06/01/2009	1,450.00	382.38	0.00	-1,067.62
7000-2397.92	METER REPLACE & INSTALL	RADIO READS: LITCHFIELD 16 Fireflies 07/01/2003 03/01/2009	1,600.00	421.37	0.00	-1,178.63
7000-2397.93	METER REPLACE & INSTALL	RADIO READS: LITCHFIELD 16 Fireflies 07/01/2003 03/01/2009	1,600.00	421.37	0.00	-1,178.63
7000-2397.94	METER REPLACE & INSTALL	RADIO READS: LITCHFIELD 16 Fireflies 07/01/2003 03/01/2009	1,600.00	421.37	0.00	-1,178.63
7000-2397.95	METER REPLACE & INSTALL	RADIO READS: LITCHFIELD 16 Fireflies 07/01/2003 06/01/2009	1,600.00	421.11	0.00	-1,178.89
7000-2397.96	METER REPLACE & INSTALL	RADIO READS: LITCHFIELD 16 Fireflies 07/01/2003 06/01/2009	1,600.00	421.11	0.00	-1,178.89
7000-2397.97	METER REPLACE & INSTALL	RADIO READS: LITCHFIELD 16 Fireflies 07/01/2003 06/01/2009	1,600.00	421.11	0.00	-1,178.89
7000-2397.98	METER REPLACE & INSTALL	RADIO READS: LITCHFIELD 16 Fireflies 07/01/2003 06/01/2009	1,600.00	421.11	0.00	-1,178.89
7000-2397.99	METER REPLACE & INSTALL	RADIO READS: LITCHFIELD 15 Fireflies 07/01/2003 06/01/2009	1,576.77	415.47	0.00	-1,161.30
7000-2406.0151	METER REPLACE & INSTALL	RADIO READS: OAKWOOD Fireflies - 4 07/01/2003 07/01/2009	430.88	113.67	0.00	-317.21
7000-2406.0152	METER REPLACE & INSTALL	RADIO READS: OAKWOOD Fireflies - 1 07/01/2003 08/01/2009	107.72	28.23	0.00	-79.49
7000-2406.0153	METER REPLACE & INSTALL	RADIO READS: OAKWOOD Fireflies - 1 07/01/2003 08/01/2009	107.72	28.33	0.00	-79.39
7000-2417.22	METER REPLACE & INSTALL	RADIO READS: NESENKEAG Additional Meter Costs - Datamatic 07/01/2003 06/01/2009	100.00	26.29	0.00	-73.71
7000-2417.23	METER REPLACE & INSTALL	RADIO READS: NESENKEAG Additional Meter Costs - Datamatic 07/01/2003 06/01/2009	110.98	29.16	0.00	-81.82
7000-2417.24	METER REPLACE & INSTALL	RADIO READS: NESENKEAG Additional Meter Costs - Datamatic 07/01/2003 06/01/2009	144.79	38.11	0.00	-106.68
7000-2417.25	METER REPLACE & INSTALL	RADIO READS: NESENKEAG Additional Meter Costs - Datamatic 07/01/2003 06/01/2009	144.79	38.11	0.00	-106.68
7000-2417.26	METER REPLACE & INSTALL	RADIO READS: NESENKEAG Additional Meter Costs - Datamatic 07/01/2003 06/01/2009	144.79	38.11	0.00	-106.68
7000-2417.27	METER REPLACE & INSTALL	RADIO READS: NESENKEAG Additional Meter Costs - Datamatic 07/01/2003 06/01/2009	144.79	38.11	0.00	-106.68
7000-2417.28	METER REPLACE & INSTALL	RADIO READS: NESENKEAG Additional Meter Costs - Datamatic 07/01/2003 06/01/2009	144.79	38.11	0.00	-106.68
7000-2419.2	METER REPLACE & INSTALL	RADIO READ: R&B Fireflies 07/01/2003 06/01/2009	141.60	37.38	0.00	-104.22
7000-2419.3	METER REPLACE & INSTALL	RADIO READ: R&B Fireflies 07/01/2003 06/01/2009	141.80	37.23	0.00	-104.57
7000-2426.27	METER REPLACE & INSTALL	RADIO READS: GOLDENBROOK - Fireflies (2) 07/01/2003 02/28/2009	225.00	59.12	0.00	-165.88
7000-2426.28	METER REPLACE & INSTALL	RADIO READS: GOLDENBROOK - Fireflies (2) 07/01/2003 02/28/2009	225.00	59.12	0.00	-165.88
7000-2426.29	METER REPLACE & INSTALL	RADIO READS: GOLDENBROOK - Fireflies (2) 07/01/2003 06/01/2009	225.00	59.81	0.00	-165.19
7000-2427.1.21	METER REPLACE & INSTALL	RADIO READS: HARDWOOD - Fireflies (2) 08/01/2003 08/01/2009	217.56	57.28	0.00	-160.28
7000-2427.1.22	METER REPLACE & INSTALL	RADIO READS: HARDWOOD - Fireflies (1) 08/01/2003 08/01/2009	108.78	28.45	0.00	-80.33
7000-2427.1.23	METER REPLACE & INSTALL	RADIO READS: HARDWOOD - Fireflies (1) 08/01/2003 08/01/2009	108.78	28.45	0.00	-80.33
7000-2427.1.24	METER REPLACE & INSTALL	RADIO READS: HARDWOOD - Fireflies (1) 08/01/2003 10/01/2009	108.78	28.43	0.00	-80.35
7000-2427.1.25	METER REPLACE & INSTALL	RADIO READS: HARDWOOD - Fireflies (1) 08/01/2003 10/01/2009	108.78	28.43	0.00	-80.35
7000-2427.1.26	METER REPLACE & INSTALL	RADIO READS: HARDWOOD - Fireflies (1)				

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	08/01/2003	10/01/2009	108.78	28.43	0.00	-80.35
7000-2427.62	METER REPLACE & INSTALL RADIO READS: HARDWOOD - Fireflies					
	09/01/2003	08/01/2009	29.76	7.82	0.00	-21.94
7000-2427.7	METER REPLACE & INSTALL RADIO READS: HARDWOOD - Fireflies					
	09/01/2003	08/01/2009	90.00	23.77	0.00	-66.23
7000-2427.8	METER REPLACE & INSTALL RADIO READS: HARDWOOD - Fireflies					
	09/01/2003	08/01/2009	90.00	23.77	0.00	-66.23
7000-2427.9	METER REPLACE & INSTALL RADIO READS: HARDWOOD - Fireflies					
	09/01/2003	08/01/2009	90.00	23.64	0.00	-66.36
70000-000268	1" METERS: LITCHFIELD 1-RENEWED					
	06/01/2001	12/31/2009	198.72	70.64	0.00	-128.08
70000-000283.2	5/8" METERS: WILLIAMSBURG 1 - NEW & 2 - RENEWED					
	01/01/2000	06/01/2009	384.22	154.55	0.00	-229.67
70000-000311	1" METERS: WHISPERING WINDS 1 - NEW					
	05/01/2001	12/31/2009	202.22	71.83	0.00	-130.39
70000-000992	5/8" METERS: WILLIAMSBURG 6 - NEW & RENEWED					
	04/01/1998	06/01/2009	1,195.48	695.82	0.00	-499.66
70000-000995	5/8" METERS: WILLIAMSBURG 5 - NEW					
	04/01/1998	09/01/2009	469.47	272.18	0.00	-197.29
70000-000997.1	5/8" METERS: PELHAM 1					
	04/01/1998	06/01/2009	131.06	76.53	0.00	-54.53
70000-000997.3	5/8" METERS: PELHAM 1					
	04/01/1998	09/01/2009	131.07	75.46	0.00	-55.61
70000-00223.21	5/8" METERS: OAKWOOD 1 - NEW					
	01/01/2000	03/01/2009	129.92	52.27	0.00	-77.65
70000-002355	5/8" METERS: CASTLE REACH 1 - NEW					
	01/01/2003	06/01/2009	182.64	48.05	0.00	-134.59
70000-002393	METER REPLACE & INSTALL RADIO READS: BROOK PARK					
	04/01/2003	01/01/2009	80.55	21.23	0.00	-59.32
70000-002393.2	METER REPLACE & INSTALL RADIO READS: BROOK PARK - Datamatic Install Costs					
	07/01/2003	06/01/2009	3,315.59	872.78	0.00	-2,442.81
70000-002395	METER REPLACE & INSTALL RADIO READS: PINE HAVEN Firefly - 1					
	04/01/2003	01/01/2009	109.57	28.89	0.00	-80.68
70000-002399.1	1 1/2" METERS: WHISPERING WINDS 1 - Firefly					
	04/01/2003	09/01/2009	120.24	31.77	0.00	-88.47
70000-002408.1	1" METERS: WHISPERING WINDS 1 - Firefly					
	05/01/2003	09/01/2009	110.50	29.13	0.00	-81.37
70000-002419.2	METER REPLACE & INSTALL RADIO READ: R&B					
	08/01/2003	06/01/2009	28.74	7.56	0.00	-21.18
70000-002420.1	METER REPLACE & INSTALL RADIO READS: MINISTERIAL - Datamatic Costs for Fireflies					
	07/01/2003	06/01/2009	507.57	133.62	0.00	-373.95
70000-002420.2	METER REPLACE & INSTALL RADIO READS: MINISTERIAL - Fireflies					
	08/01/2003	06/01/2009	68.63	18.08	0.00	-50.55
70000-002428.3	METER REPLACEMENT/RADIO READS: WHISPERING WINDS Fireflies					
	12/01/2003	01/01/2009	12.63	3.33	0.00	-9.30
70000-002759.1	METERS: NEPTUNES (2) - WHITE ROCK					
	09/01/2005	09/01/2009	180.30	30.74	0.00	-149.56
70000-002759.3	METERS: NEPTUNES (1) - WHITE ROCK					
	09/01/2005	12/31/2009	90.15	15.11	0.00	-75.04
70000-002831	RADIO CHANGE OUT TO NEPTUNES - GREEN HILLS					
	12/01/2005	06/01/2009	408.78	69.55	0.00	-339.23
70000-002832	RADIO CHANGE OUT TO NEPTUNES - THURSTON WOODS					
	12/01/2005	06/01/2009	90.78	15.45	0.00	-75.33
70000-002833	RADIO CHANGE OUT TO NEPTUNES - SMYTHE WOODS					
	12/01/2005	06/01/2009	401.57	68.32	0.00	-333.25
70000-002878	NEPTUNE INSTALL: GREEN HILLS, 1 RENEWED					
	01/01/2006	12/31/2009	126.39	15.90	0.00	-110.49
70000-004320.1	Neptune Radio Installs - 7 Neptunes					
	10/01/2007	06/01/2009	510.66	42.76	0.00	-467.90
70000-004363.2	Neptune Radio Installs - 1 Neptunes					
	12/01/2007	12/31/2009	63.00	5.29	0.00	-57.71

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70000-004375.1	Neptune Radio Installs - 1 Neptunes 01/01/2008	09/01/2009	73.42	3.08	0.00	-70.34
70000-004375.5	Neptune Radio Installs - 1 Neptunes 01/01/2008	12/31/2009	73.42	3.08	0.00	-70.34
70000-004610.1	Neptune Radio Installs - 3 Neptunes 01/01/2009	06/01/2009	299.40	0.00	0.00	-299.40
70000-004624	CHAMBER COMPS: PEU, 4 U-10035 02/01/2009	06/01/2009	0.00	0.00	0.00	0.00
70000-00991.21	5/8" METERS: WILLIAMSBURG 5 - NEW & RENEWED 04/01/1998	03/01/2009	775.40	453.16	0.00	-322.24
70000-00991.22	5/8" METERS: WILLIAMSBURG 5 - NEW & RENEWED 04/01/1998	12/31/2009	714.44	412.04	0.00	-302.40
70000-02358.22	5/8" METERS: GREEN HILLS 2-RENEWED 01/01/2003	08/01/2009	5.65	1.44	0.00	-4.21
70000-02386.3	METER REPLACE & INSTALL RADIO READS: ROLLING HILLS Datamatic Costs for 1 Firefly 03/01/2003	06/01/2009	43.37	11.39	0.00	-31.98
70000-02386.41	METER REPLACE & INSTALL RADIO READS: ROLLING HILLS 1 Fireflies 03/01/2003	06/01/2009	110.56	29.12	0.00	-81.44
70000-02386.42	METER REPLACE & INSTALL RADIO READS: ROLLING HILLS 1 Fireflies 03/01/2003	09/01/2009	110.56	29.10	0.00	-81.46
70000-02386.43	METER REPLACE & INSTALL RADIO READS: ROLLING HILLS 1 Fireflies 03/01/2003	09/01/2009	110.56	29.10	0.00	-81.46
70000-02386.44	METER REPLACE & INSTALL RADIO READS: ROLLING HILLS 1 Fireflies 03/01/2003	07/01/2009	110.56	29.11	0.00	-81.45
70000-02386.45	METER REPLACE & INSTALL RADIO READS: ROLLING HILLS 1 Fireflies 03/01/2003	10/01/2009	110.56	29.10	0.00	-81.46
70000-02386.46	METER REPLACE & INSTALL RADIO READS: ROLLING HILLS 1 Fireflies 03/01/2003	06/01/2009	110.57	29.12	0.00	-81.45
70000-02386.47	METER REPLACE & INSTALL RADIO READS: ROLLING HILLS 2 Fireflies 03/01/2003	06/01/2009	221.13	58.10	0.00	-163.03
70000-02386.48	METER REPLACE & INSTALL RADIO READS: ROLLING HILLS 2 Fireflies 03/01/2003	07/01/2009	221.13	58.09	0.00	-163.04
70000-02386.49	METER REPLACE & INSTALL RADIO READS: ROLLING HILLS 2 Fireflies 03/01/2003	08/01/2009	221.13	58.24	0.00	-162.89
70000-02387.6	METER REPLACE & INSTALL RADIO READS: FARMSTEAD 03/01/2003	03/01/2009	566.60	149.19	0.00	-417.41
70000-02387.71	METER REPLACE & INSTALL RADIO READS: FARMSTEAD 03/01/2003	03/01/2009	208.30	54.85	0.00	-153.45
70000-02387.72	METER REPLACE & INSTALL RADIO READS: FARMSTEAD - Fireflies (3) 03/01/2003	06/01/2009	358.30	94.28	0.00	-264.02
70000-02387.81	METER REPLACE & INSTALL RADIO READS: FARMSTEAD - Fireflies - (1) 03/01/2003	08/01/2009	107.29	28.12	0.00	-79.17
70000-02387.82	METER REPLACE & INSTALL RADIO READS: FARMSTEAD - Fireflies - (4) 03/01/2003	07/01/2009	429.14	113.16	0.00	-315.98
70000-02387.9	METER REPLACE & INSTALL RADIO READS: FARMSTEAD - Fireflies 03/01/2003	06/01/2009	500.00	132.12	0.00	-367.88
70000-02388.1	METER REPLACE & INSTALL RADIO READS: MAPLE HILLS Fireflies - 48 03/01/2003	03/01/2009	5,282.40	1,391.52	0.00	-3,890.88
70000-02388.2	METER REPLACE & INSTALL RADIO READS: MAPLE HILLS Fireflies - 12 03/01/2003	06/01/2009	1,320.60	347.74	0.00	-972.86
70000-02388.3	METER REPLACE & INSTALL RADIO READS: MAPLE HILLS Fireflies - 12 03/01/2003	06/01/2009	1,320.60	347.74	0.00	-972.86
70000-02388.4	METER REPLACE & INSTALL RADIO READS: MAPLE HILLS Fireflies - 12 03/01/2003	06/01/2009	1,320.60	347.74	0.00	-972.86
70000-02388.5	METER REPLACE & INSTALL RADIO READS: MAPLE HILLS Fireflies - 12 03/01/2003	06/01/2009	1,320.60	347.74	0.00	-972.86
70000-02388.6	METER REPLACE & INSTALL RADIO READS: MAPLE HILLS Fireflies - 12 03/01/2003	06/01/2009	1,320.60	347.74	0.00	-972.86
70000-02388.7	METER REPLACE & INSTALL RADIO READS: MAPLE HILLS Fireflies - 12 03/01/2003	07/01/2009	1,320.60	347.67	0.00	-972.93
70000-02388.81	METER REPLACE & INSTALL RADIO READS: MAPLE HILLS Fireflies - 2					

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	03/01/2003	08/01/2009	220.10	57.99	0.00	-162.11
70000-02388.82	METER REPLACE & INSTALL	RADIO READS: MAPLE HILLS Fireflies - 1				
	03/01/2003	09/01/2009	110.05	28.87	0.00	-81.18
70000-02388.83	METER REPLACE & INSTALL	RADIO READS: MAPLE HILLS Fireflies - 1				
	03/01/2003	11/01/2009	110.05	28.86	0.00	-81.19
70000-02388.84	METER REPLACE & INSTALL	RADIO READS: MAPLE HILLS Fireflies - 1				
	03/01/2003	11/01/2009	110.05	28.86	0.00	-81.19
70000-02388.85	METER REPLACE & INSTALL	RADIO READS: MAPLE HILLS Fireflies - 1				
	03/01/2003	11/01/2009	110.05	28.86	0.00	-81.19
70000-02388.86	METER REPLACE & INSTALL	RADIO READS: MAPLE HILLS Fireflies - 1				
	03/01/2003	10/01/2009	110.05	28.87	0.00	-81.18
70000-02388.87	METER REPLACE & INSTALL	RADIO READS: MAPLE HILLS Fireflies - 1				
	03/01/2003	10/01/2009	110.05	28.87	0.00	-81.18
70000-02388.88	METER REPLACE & INSTALL	RADIO READS: MAPLE HILLS Fireflies - 2				
	03/01/2003	10/01/2009	220.10	57.97	0.00	-162.13
70000-02388.89	METER REPLACE & INSTALL	RADIO READS: MAPLE HILLS Fireflies - 2				
	03/01/2003	10/01/2009	220.10	58.34	0.00	-161.76
70000-02388.91	METER REPLACE & INSTALL	RADIO READS: MAPLE HILLS Fireflies - 1				
	03/01/2003	08/01/2009	110.08	28.88	0.00	-81.20
70000-02388.92	METER REPLACE & INSTALL	RADIO READS: MAPLE HILLS Fireflies - 1				
	03/01/2003	08/01/2009	110.08	28.88	0.00	-81.20
70000-02388.93	METER REPLACE & INSTALL	RADIO READS: MAPLE HILLS Fireflies - 1				
	03/01/2003	08/01/2009	110.08	28.88	0.00	-81.20
70000-02388.94	METER REPLACE & INSTALL	RADIO READS: MAPLE HILLS Fireflies - 8				
	03/01/2003	06/01/2009	880.59	231.01	0.00	-649.58
70000-02389.44	METER REPLACE & INSTALL	RADIO READS: LONDONDERRY Fireflies				
	06/01/2003	03/01/2009	11,000.00	2,897.45	0.00	-8,102.55
70000-02417.11	METER REPLACE & INSTALL	RADIO READS: NESENKEAG Fireflies - 12				
	06/01/2003	03/01/2009	1,157.88	305.15	0.00	-852.73
70000-02417.13	METER REPLACE & INSTALL	RADIO READS: NESENKEAG Fireflies - 10				
	06/01/2003	06/01/2009	964.90	253.83	0.00	-711.07
70000-02417.14	METER REPLACE & INSTALL	RADIO READS: NESENKEAG Fireflies - 11				
	06/01/2003	06/01/2009	1,061.29	279.63	0.00	-781.66
70000-02418.1	METER REPLACE & INSTALL	RADIO READS: AVERY Fireflies - 17				
	06/01/2003	03/01/2009	1,160.25	305.53	0.00	-854.72
70000-02418.2	METER REPLACE & INSTALL	RADIO READS: AVERY Fireflies - 3				
	06/01/2003	06/01/2009	204.75	53.70	0.00	-151.05
70000-02418.3	METER REPLACE & INSTALL	RADIO READS: AVERY Fireflies - 3				
	06/01/2003	06/01/2009	204.75	53.70	0.00	-151.05
70000-02418.4	METER REPLACE & INSTALL	RADIO READS: AVERY Fireflies - 3				
	06/01/2003	06/01/2009	204.75	53.70	0.00	-151.05
70000-02418.5	METER REPLACE & INSTALL	RADIO READS: AVERY Fireflies - 3				
	06/01/2003	06/01/2009	204.75	53.70	0.00	-151.05
70000-02418.6	METER REPLACE & INSTALL	RADIO READS: AVERY Fireflies - 3				
	06/01/2003	06/01/2009	204.75	53.70	0.00	-151.05
70000-02418.7	METER REPLACE & INSTALL	RADIO READS: AVERY Fireflies - 3				
	06/01/2003	06/01/2009	204.75	53.70	0.00	-151.05
70000-02418.8	METER REPLACE & INSTALL	RADIO READS: AVERY Fireflies - 3				
	06/01/2003	06/01/2009	204.75	53.70	0.00	-151.05
70000-02418.91	METER REPLACE & INSTALL	RADIO READS: AVERY Fireflies - 1				
	06/01/2003	06/01/2009	68.25	18.70	0.00	-49.55
70000-02418.92	METER REPLACE & INSTALL	RADIO READS: AVERY Fireflies - 1				
	06/01/2003	09/01/2009	68.25	18.68	0.00	-49.57
70000-02419.22	METER REPLACE & INSTALL	RADIO READ: R&B Firefly - 1				
	06/01/2003	03/01/2009	105.27	27.75	0.00	-77.52
70000-02419.23	METER REPLACE & INSTALL	RADIO READ: R&B Firefly - 1				
	06/01/2003	03/01/2009	105.27	27.75	0.00	-77.52
70000-02419.24	METER REPLACE & INSTALL	RADIO READ: R&B Firefly - 1				
	06/01/2003	06/01/2009	105.27	27.72	0.00	-77.55
70000-02419.25	METER REPLACE & INSTALL	RADIO READ: R&B Firefly - 1				
	06/01/2003	06/01/2009	105.27	27.72	0.00	-77.55

Asset ID	Placed In Service	Disposal Date	Cost Plus Exp. of Sale	LTD Depr & S179/A & AFYD	Net Proceeds	Realized Gain (Loss)
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70000-02419.26	METER REPLACE & INSTALL	RADIO READ: R&B Firefly - 1 06/01/2003 06/01/2009	105.27	27.72	0.00	-77.55
70000-02419.27	METER REPLACE & INSTALL	RADIO READ: R&B Firefly - 1 06/01/2003 08/01/2009	105.27	27.70	0.00	-77.57
70000-02419.28	METER REPLACE & INSTALL	RADIO READ: R&B Firefly - 2 06/01/2003 07/01/2009	213.70	56.26	0.00	-157.44
70000-02419.29	METER REPLACE & INSTALL	RADIO READ: R&B Firefly - 2 06/01/2003 06/01/2009	213.70	56.35	0.00	-157.35
70000-02420.21	METER REPLACE & INSTALL	RADIO READS: MINISTERIAL - Fireflies 24 06/01/2003 03/01/2009	2,305.68	607.41	0.00	-1,698.27
70000-02420.23	METER REPLACE & INSTALL	RADIO READS: MINISTERIAL - Fireflies 4 06/01/2003 06/01/2009	384.28	101.06	0.00	-283.22
70000-02420.24	METER REPLACE & INSTALL	RADIO READS: MINISTERIAL - Fireflies 4 06/01/2003 06/01/2009	384.28	101.06	0.00	-283.22
70000-02420.25	METER REPLACE & INSTALL	RADIO READS: MINISTERIAL - Fireflies 4 06/01/2003 06/01/2009	384.28	101.06	0.00	-283.22
70000-02420.26	METER REPLACE & INSTALL	RADIO READS: MINISTERIAL - Fireflies 4 06/01/2003 06/01/2009	384.28	101.06	0.00	-283.22
70000-02420.27	METER REPLACE & INSTALL	RADIO READS: MINISTERIAL - Fireflies 4 06/01/2003 06/01/2009	384.28	101.06	0.00	-283.22
70000-02420.28	METER REPLACE & INSTALL	RADIO READS: MINISTERIAL - Fireflies 4 06/01/2003 06/01/2009	384.28	101.06	0.00	-283.22
70000-02420.29	METER REPLACE & INSTALL	RADIO READS: MINISTERIAL - Fireflies 1 06/01/2003 06/01/2009	96.02	25.93	0.00	-70.09
70000-02421.2	METER REPLACE & INSTALL	RADIO READS: HARVEST VILLAGE - Fireflies 06/01/2003 03/01/2009	600.00	158.14	0.00	-441.86
70000-02421.3	METER REPLACE & INSTALL	RADIO READS: HARVEST VILLAGE - Fireflies 06/01/2003 03/01/2009	600.00	158.14	0.00	-441.86
70000-02421.4	METER REPLACE & INSTALL	RADIO READS: HARVEST VILLAGE - Fireflies 06/01/2003 03/01/2009	600.00	158.14	0.00	-441.86
70000-02421.5	METER REPLACE & INSTALL	RADIO READS: HARVEST VILLAGE - Fireflies 06/01/2003 03/01/2009	600.00	158.14	0.00	-441.86
70000-02421.6	METER REPLACE & INSTALL	RADIO READS: HARVEST VILLAGE - Fireflies 06/01/2003 03/01/2009	600.00	158.14	0.00	-441.86
70000-02421.71	METER REPLACE & INSTALL	RADIO READS: HARVEST VILLAGE - Fireflies 06/01/2003 06/01/2009	389.73	102.52	0.00	-287.21
70000-02421.72	METER REPLACE & INSTALL	RADIO READS: HARVEST VILLAGE - Fireflies (1) 06/01/2003 06/01/2009	107.30	28.14	0.00	-79.16
70000-02421.73	METER REPLACE & INSTALL	RADIO READS: HARVEST VILLAGE - Fireflies (1) 06/01/2003 08/01/2009	107.30	28.45	0.00	-78.85
70000-02421.8	METER REPLACE & INSTALL	RADIO READS: HARVEST VILLAGE - Fireflies 06/01/2003 06/01/2009	610.00	160.58	0.00	-449.42
70000-02421.9	METER REPLACE & INSTALL	RADIO READS: HARVEST VILLAGE - Fireflies 06/01/2003 06/01/2009	610.00	160.20	0.00	-449.80
70000-02428.1	METER REPLACEMENT/RADIO READS	INSTALLATION: WHISPERING WINDS 4 - Fireflies 07/01/2003 02/28/2009	420.12	110.73	0.00	-309.39
70000-02428.2	METER REPLACEMENT/RADIO READS	INSTALLATION: WHISPERING WINDS 1 - Fireflies 07/01/2003 06/01/2009	105.03	27.61	0.00	-77.42
70000-02428.3	METER REPLACEMENT/RADIO READS	INSTALLATION: WHISPERING WINDS 1 - Fireflies 07/01/2003 09/01/2009	105.03	27.59	0.00	-77.44
70000-02428.4	METER REPLACEMENT/RADIO READS	INSTALLATION: WHISPERING WINDS 1 - Fireflies 07/01/2003 06/01/2009	105.03	27.61	0.00	-77.42
70000-02428.5	METER REPLACEMENT/RADIO READS	INSTALLATION: WHISPERING WINDS 1 - Fireflies 07/01/2003 06/01/2009	105.03	27.61	0.00	-77.42
70000-02428.6	METER REPLACEMENT/RADIO READS	INSTALLATION: WHISPERING WINDS 1 - Fireflies 07/01/2003 06/01/2009	105.03	27.61	0.00	-77.42
70000-02428.7	METER REPLACEMENT/RADIO READS	INSTALLATION: WHISPERING WINDS 2 - Fireflies 07/01/2003 06/01/2009	210.03	55.16	0.00	-154.87
70000-02428.8	METER REPLACEMENT/RADIO READS	INSTALLATION: WHISPERING WINDS 2 - Fireflies 07/01/2003 08/01/2009	210.06	55.14	0.00	-154.92
70000-02428.9	METER REPLACEMENT/RADIO READS	INSTALLATION: WHISPERING WINDS 2 - Fireflies				

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	07/01/2003	09/01/2009	210.06	55.62	0.00	-154.44
70000-04610.21	Neptune Radio Installs - 2 Neptunes					
	01/01/2009	09/01/2009	199.60	0.00	0.00	-199.60
70000-04610.22	Neptune Radio Installs - 2 Neptunes					
	01/01/2009	12/31/2009	199.60	0.00	0.00	-199.60
70000-04610.23	Neptune Radio Installs - 2 Neptunes					
	01/01/2009	12/31/2009	199.60	0.00	0.00	-199.60
70000-2355.1.1	5/8" METERS: CASTLE REACH 1 - Firefly					
	02/01/2003	08/01/2009	127.02	33.44	0.00	-93.58
70000-2355.2.1	5/8" METERS: CASTLE REACH 1 - Firefly					
	04/01/2003	08/01/2009	110.18	29.04	0.00	-81.14
70000-2355.3.1	5/8" METERS: CASTLE REACH 1 - Firefly					
	06/01/2003	08/01/2009	100.76	26.65	0.00	-74.11
70000-2355.4.1	5/8" METERS: CASTLE REACH 1 - Firefly					
	10/01/2003	08/01/2009	100.51	26.61	0.00	-73.90
70000-2385.228	METER REPLACEMENT/RADIO READS INSTALLATION: BEAVER HOLLOW Fireflies					
	03/01/2003	07/01/2009	220.00	58.00	0.00	-162.00
70000-2385.229	METER REPLACEMENT/RADIO READS INSTALLATION: BEAVER HOLLOW Fireflies					
	03/01/2003	10/01/2009	233.43	60.82	0.00	-172.61
70000-2386.2.2	METER REPLACE & INSTALL RADIO READS: ROLLING HILLS					
	12/01/2003	06/01/2009	10.12	2.66	0.00	-7.46
70000-2388.1.5	METER REPLACE & INSTALL RADIO READS: MAPLE HILLS Fireflies - 3					
	04/01/2003	02/28/2009	291.00	76.62	0.00	-214.38
70000-2388.1.6	METER REPLACE & INSTALL RADIO READS: MAPLE HILLS Fireflies - 3					
	04/01/2003	02/28/2009	291.00	76.62	0.00	-214.38
70000-2388.1.7	METER REPLACE & INSTALL RADIO READS: MAPLE HILLS Fireflies - 3					
	04/01/2003	06/01/2009	291.00	76.54	0.00	-214.46
70000-2388.1.9	METER REPLACE & INSTALL RADIO READS: MAPLE HILLS Fireflies - 3					
	04/01/2003	06/01/2009	291.00	77.27	0.00	-213.73
70000-2388.3.2	METER REPLACE & INSTALL RADIO READS: MAPLE HILLS					
	11/01/2003	06/01/2009	133.71	35.22	0.00	-98.49
70000-2389.472	METER REPLACE & INSTALL RADIO READS: LONDONDERRY 18 Fireflies					
	06/01/2003	03/01/2009	1,360.00	358.25	0.00	-1,001.75
70000-2389.473	METER REPLACE & INSTALL RADIO READS: LONDONDERRY 18 Fireflies					
	06/01/2003	06/01/2009	1,360.00	358.02	0.00	-1,001.98
70000-2389.474	METER REPLACE & INSTALL RADIO READS: LONDONDERRY 18 Fireflies					
	06/01/2003	06/01/2009	1,360.00	358.02	0.00	-1,001.98
70000-2389.475	METER REPLACE & INSTALL RADIO READS: LONDONDERRY 18 Fireflies					
	06/01/2003	06/01/2009	1,360.00	358.02	0.00	-1,001.98
70000-2389.476	METER REPLACE & INSTALL RADIO READS: LONDONDERRY 18 Fireflies					
	06/01/2003	06/01/2009	1,360.00	358.02	0.00	-1,001.98
70000-2389.477	METER REPLACE & INSTALL RADIO READS: LONDONDERRY 18 Fireflies					
	06/01/2003	06/01/2009	1,360.00	358.02	0.00	-1,001.98
70000-2389.478	METER REPLACE & INSTALL RADIO READS: LONDONDERRY 18 Fireflies					
	06/01/2003	06/01/2009	1,360.00	358.02	0.00	-1,001.98
70000-2389.479	METER REPLACE & INSTALL RADIO READS: LONDONDERRY 18 Fireflies					
	06/01/2003	02/28/2009	1,368.38	360.52	0.00	-1,007.86
70000-2389.482	METER REPLACE & INSTALL RADIO READS: LONDONDERRY 15 Fireflies					
	06/01/2003	02/28/2009	1,132.33	298.50	0.00	-833.83
70000-2389.483	METER REPLACE & INSTALL RADIO READS: LONDONDERRY 15 Fireflies					
	06/01/2003	03/01/2009	1,132.33	298.44	0.00	-833.89
70000-2389.484	METER REPLACE & INSTALL RADIO READS: LONDONDERRY 15 Fireflies					
	06/01/2003	06/01/2009	1,132.33	298.26	0.00	-834.07
70000-2389.485	METER REPLACE & INSTALL RADIO READS: LONDONDERRY 15 Fireflies					
	06/01/2003	06/01/2009	1,132.33	298.26	0.00	-834.07
70000-2389.486	METER REPLACE & INSTALL RADIO READS: LONDONDERRY 15 Fireflies					
	06/01/2003	07/01/2009	1,132.33	298.20	0.00	-834.13
70000-2389.487	METER REPLACE & INSTALL RADIO READS: LONDONDERRY 15 Fireflies					
	06/01/2003	07/01/2009	1,132.33	298.20	0.00	-834.13
70000-2389.488	METER REPLACE & INSTALL RADIO READS: LONDONDERRY 15 Fireflies					
	06/01/2003	10/01/2009	1,132.33	298.02	0.00	-834.31

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70000-2389.489	METER REPLACE & INSTALL	RADIO READS: LONDONDERRY 14 Fireflies 06/01/2003 07/01/2009	1,036.87	271.63	0.00	-765.24
70000-2392.111	METER REPLACE & INSTALL	RADIO READS: SPRINGWOOD HILLS Fireflies - 23 06/01/2003 03/01/2009	2,135.78	562.47	0.00	-1,573.31
70000-2392.112	METER REPLACE & INSTALL	RADIO READS: SPRINGWOOD HILLS Fireflies - 6 06/01/2003 06/01/2009	557.16	146.69	0.00	-410.47
70000-2392.113	METER REPLACE & INSTALL	RADIO READS: SPRINGWOOD HILLS Fireflies - 6 06/01/2003 06/01/2009	557.16	146.69	0.00	-410.47
70000-2392.116	METER REPLACE & INSTALL	RADIO READS: SPRINGWOOD HILLS Fireflies - 6 06/01/2003 06/01/2009	557.16	146.69	0.00	-410.47
70000-2392.117	METER REPLACE & INSTALL	RADIO READS: SPRINGWOOD HILLS Fireflies - 6 06/01/2003 06/01/2009	557.16	146.69	0.00	-410.47
70000-2392.118	METER REPLACE & INSTALL	RADIO READS: SPRINGWOOD HILLS Fireflies - 6 06/01/2003 06/01/2009	557.16	146.69	0.00	-410.47
70000-2392.119	METER REPLACE & INSTALL	RADIO READS: SPRINGWOOD HILLS Fireflies - 8 06/01/2003 06/01/2009	835.93	219.96	0.00	-615.97
70000-2392.2.5	METER REPLACE & INSTALL	RADIO READS: SPRINGWOOD HILLS 07/01/2003 06/01/2009	500.00	131.66	0.00	-368.34
70000-2392.2.6	METER REPLACE & INSTALL	RADIO READS: SPRINGWOOD HILLS 07/01/2003 06/01/2009	500.00	131.66	0.00	-368.34
70000-2392.2.7	METER REPLACE & INSTALL	RADIO READS: SPRINGWOOD HILLS 07/01/2003 06/01/2009	500.00	131.66	0.00	-368.34
70000-2392.2.8	METER REPLACE & INSTALL	RADIO READS: SPRINGWOOD HILLS 07/01/2003 06/01/2009	500.00	131.66	0.00	-368.34
70000-2392.2.9	METER REPLACE & INSTALL	RADIO READS: SPRINGWOOD HILLS 07/01/2003 06/01/2009	503.06	132.28	0.00	-370.78
70000-2395.121	METER REPLACE & INSTALL	RADIO READS: PINE HAVEN Fireflies - 10 06/01/2003 03/01/2009	772.20	203.41	0.00	-568.79
70000-2395.122	METER REPLACE & INSTALL	RADIO READS: PINE HAVEN Fireflies - 5 06/01/2003 06/01/2009	308.88	81.17	0.00	-227.71
70000-2395.123	METER REPLACE & INSTALL	RADIO READS: PINE HAVEN Fireflies - 5 06/01/2003 06/01/2009	308.88	81.17	0.00	-227.71
70000-2395.124	METER REPLACE & INSTALL	RADIO READS: PINE HAVEN Fireflies - 5 06/01/2003 06/01/2009	308.88	81.17	0.00	-227.71
70000-2395.2.2	METER REPLACE & INSTALL	RADIO READS: PINE HAVEN Datamatic Costs (24 Fireflies) 07/01/2003 06/01/2009	1,040.34	273.84	0.00	-766.50
70000-2395.4.2	METER REPLACE & INSTALL	RADIO READS: PINE HAVEN 09/01/2003 06/01/2009	34.60	9.20	0.00	-25.40
70000-2398.1.3	METER REPLACE & INSTALL	RADIO READS: GAGE HILL Fireflies - 7 07/01/2003 03/01/2009	680.12	178.88	0.00	-501.24
70000-2406.011	METER REPLACE & INSTALL	RADIO READS: OAKWOOD Fireflies - 9 07/01/2003 03/01/2009	1,077.20	283.84	0.00	-793.36
70000-2406.012	METER REPLACE & INSTALL	RADIO READS: OAKWOOD Fireflies - 6 07/01/2003 06/01/2009	646.32	170.29	0.00	-476.03
70000-2406.013	METER REPLACE & INSTALL	RADIO READS: OAKWOOD Fireflies - 6 07/01/2003 06/01/2009	646.32	170.29	0.00	-476.03
70000-2406.014	METER REPLACE & INSTALL	RADIO READS: OAKWOOD Fireflies - 6 07/01/2003 06/01/2009	646.32	170.29	0.00	-476.03
70000-2406.016	METER REPLACE & INSTALL	RADIO READS: OAKWOOD Fireflies - 6 07/01/2003 06/01/2009	646.32	170.29	0.00	-476.03
70000-2406.017	METER REPLACE & INSTALL	RADIO READS: OAKWOOD Fireflies - 6 07/01/2003 06/01/2009	646.32	170.29	0.00	-476.03
70000-2406.018	METER REPLACE & INSTALL	RADIO READS: OAKWOOD Fireflies - 6 07/01/2003 06/01/2009	646.32	170.29	0.00	-476.03
70000-2406.019	METER REPLACE & INSTALL	RADIO READS: OAKWOOD Fireflies - 4 07/01/2003 06/01/2009	430.92	112.25	0.00	-318.67
70000-2418.1.2	METER REPLACE & INSTALL	RADIO READS: AVERY - Additional Firefly Costs - Datamatic 07/01/2003 06/01/2009	312.07	81.87	0.00	-230.20
70000-2418.1.3	METER REPLACE & INSTALL	RADIO READS: AVERY Additional Firefly Costs - Datamatic 07/01/2003 06/01/2009	312.07	81.87	0.00	-230.20
70000-2418.1.4	METER REPLACE & INSTALL	RADIO READS: AVERY Additional Firefly Costs - Datamatic				

Asset ID	Placed In Service	Disposal Date	Cost Plus Exp. of Sale	LTD Depr & S179JA & AFYD	Net Proceeds	Realized Gain (Loss)
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	07/01/2003	06/01/2009	312.07	81.87	0.00	-230.20
70000-2418.1.5	METER REPLACE & INSTALL	RADIO READS: AVERY Additional Firefly Costs - Datamatic				
	07/01/2003	06/01/2009	312.07	81.87	0.00	-230.20
70000-2420.221	METER REPLACE & INSTALL	RADIO READS: MINISTERIAL - Fireflies 1				
	06/01/2003	07/01/2009	96.07	25.22	0.00	-70.85
70000-2420.222	METER REPLACE & INSTALL	RADIO READS: MINISTERIAL - Fireflies 1				
	06/01/2003	07/01/2009	96.07	25.22	0.00	-70.85
70000-2420.223	METER REPLACE & INSTALL	RADIO READS: MINISTERIAL - Fireflies 2				
	06/01/2003	06/01/2009	192.14	50.60	0.00	-141.54
70000-2426.7	METER REPLACE & INSTALL	RADIO READS: GOLDENBROOK - Fireflies (18)				
	07/01/2003	06/01/2009	1,950.00	513.22	0.00	-1,436.78
70000-2426.81	METER REPLACE & INSTALL	RADIO READS: GOLDENBROOK - Fireflies (1)				
	07/01/2003	06/01/2009	108.33	28.44	0.00	-79.89
70000-2426.82	METER REPLACE & INSTALL	RADIO READS: GOLDENBROOK - Fireflies (2)				
	07/01/2003	08/01/2009	216.67	57.29	0.00	-159.38
70000-2426.83	METER REPLACE & INSTALL	RADIO READS: GOLDENBROOK - Fireflies (2)				
	07/01/2003	08/01/2009	216.67	57.29	0.00	-159.38
70000-2426.84	METER REPLACE & INSTALL	RADIO READS: GOLDENBROOK - Fireflies (2)				
	07/01/2003	08/01/2009	216.67	57.29	0.00	-159.38
70000-2426.85	METER REPLACE & INSTALL	RADIO READS: GOLDENBROOK - Fireflies (2)				
	07/01/2003	08/01/2009	216.67	57.29	0.00	-159.38
70000-2426.86	METER REPLACE & INSTALL	RADIO READS: GOLDENBROOK - Fireflies (2)				
	07/01/2003	11/01/2009	216.67	57.27	0.00	-159.40
70000-2426.871	METER REPLACE & INSTALL	RADIO READS: GOLDENBROOK - Fireflies (1)				
	07/01/2003	08/01/2009	108.34	28.85	0.00	-79.49
70000-2426.872	METER REPLACE & INSTALL	RADIO READS: GOLDENBROOK - Fireflies (1)				
	07/01/2003	07/01/2009	108.33	28.43	0.00	-79.90
70000-2426.88	METER REPLACE & INSTALL	RADIO READS: GOLDENBROOK - Fireflies (2)				
	07/01/2003	07/01/2009	216.67	57.29	0.00	-159.38
70000-2426.89	METER REPLACE & INSTALL	RADIO READS: GOLDENBROOK - Fireflies (3)				
	07/01/2003	06/01/2009	324.98	83.62	0.00	-241.36
<i>Subtotal: 7334-000-001 (341)</i>			353,403.69	93,738.46	0.00	-259,665.23
<i>Asset GL Acct #: 7335-000-001</i>						
70000-001700.1	HYDRANTS: LITCHFIELD 1					
	04/01/1998	09/01/2009	913.50	275.29	0.00	-638.21
<i>Subtotal: 7335-000-001 (1)</i>			913.50	275.29	0.00	-638.21
<i>Asset GL Acct #: 7343-000-001</i>						
70000-001574	7 1/2 DIAMOND PLOW	LONDONDERRY				
	04/01/1998	06/01/2009	1,825.00	1,665.72	0.00	-159.28
70000-001587	LETTER OPENER MACHINE	LONDONDERRY				
	04/01/1998	06/01/2009	500.00	456.35	0.00	-43.65
70000-001592	WEBER COMPACOTR	LONDONDERRY				
	04/01/1998	06/01/2009	5,250.00	4,791.81	0.00	-458.19
<i>Subtotal: 7343-000-001 (3)</i>			7,575.00	6,913.88	0.00	-661.12
<i>Asset GL Acct #: 7347-110-001</i>						
70000-000039	WATER QUALITY REPORTS	ATKINSON				
	01/01/1999	07/01/2009	283.02	283.02	0.00	0.00
70000-000040	WATER QUALITY REPORTS	AVERY: LONDONDERRY				
	01/01/1999	07/01/2009	283.02	283.02	0.00	0.00
70000-000041	WATER QUALITY REPORTS	BEAVER HOLLOW: SANDOWN				
	01/01/1999	07/01/2009	283.02	283.02	0.00	0.00
70000-000042	WATER QUALITY REPORTS	BIRCHVILLE: LONDONDERRY				
	01/01/1999	07/01/2009	75.00	75.00	0.00	0.00
70000-000043	WATER QUALITY REPORTS	BROOK PARK: LONDONDERRY				
	01/01/1999	07/01/2009	283.02	283.02	0.00	0.00
70000-000044	WATER QUALITY REPORTS	COHAS: LONDONDERRY				
	01/01/1999	07/01/2009	283.02	283.02	0.00	0.00
70000-000045	WATER QUALITY REPORTS	FARMSTEAD: DERRY				
	01/01/1999	07/01/2009	283.02	283.02	0.00	0.00
70000-000046	WATER QUALITY REPORTS	GAGE HILL: PELHAM				
	01/01/1999	07/01/2009	283.02	283.02	0.00	0.00

Asset ID	Placed In Service	Disposal Date	Cost Plus Exp. of Sale	LTD Depr & S179/A & AFYD	Net Proceeds	Realized Gain (Loss)
<i>Asset GL Acct #: 7347-110-001</i>						
70000-000047	WATER QUALITY REPORTS GREEN HILLS: RAYMOND	01/01/1999 07/01/2009	590.02	590.02	0.00	0.00
70000-000048	WATER QUALITY REPORTS GOLDENBROOK: WINDHAM	01/01/1999 07/01/2009	567.02	567.02	0.00	0.00
70000-000049	WATER QUALITY REPORTS HARDWOOD: WINDHAM	01/01/1999 07/01/2009	283.02	283.02	0.00	0.00
70000-000050	WATER QUALITY REPORTS HARVEST VILLAGE: LONDONDERRY	01/01/1999 07/01/2009	283.02	283.02	0.00	0.00
70000-000051	WATER QUALITY REPORTS LIBERTY TREE: RAYMOND	01/01/1999 07/01/2009	283.02	283.02	0.00	0.00
70000-000052	WATER QUALITY REPORTS LITCHFIELD	01/01/1999 07/01/2009	703.02	703.02	0.00	0.00
70000-000053	WATER QUALITY REPORTS LONDONDERRY	01/01/1999 07/01/2009	678.02	678.02	0.00	0.00
70000-000054	WATER QUALITY REPORTS MAPLE HILLS: DERRY	01/01/1999 07/01/2009	580.02	580.02	0.00	0.00
70000-000055	WATER QUALITY REPORTS MINISTERIAL HEIGHTS	01/01/1999 07/01/2009	283.02	283.02	0.00	0.00
70000-000056	WATER QUALITY REPORTS NESENKEAG: LONDONDERRY	01/01/1999 07/01/2009	283.02	283.02	0.00	0.00
70000-000057	WATER QUALITY REPORTS OAKWOOD: WINDHAM	01/01/1999 07/01/2009	567.02	567.02	0.00	0.00
70000-000058	WATER QUALITY REPORTS PINEHAVEN: LONDONDERRY	01/01/1999 07/01/2009	283.02	283.02	0.00	0.00
70000-000059	WATER QUALITY REPORTS R&B: LONDONDERRY	01/01/1999 07/01/2009	75.00	75.00	0.00	0.00
70000-000060	WATER QUALITY REPORTS ROLLING HILLS: PLAISTOW	01/01/1999 07/01/2009	283.02	283.02	0.00	0.00
70000-000061	WATER QUALITY REPORTS SAWMILL: LITCHFIELD	01/01/1999 07/01/2009	397.00	397.00	0.00	0.00
70000-000062	WATER QUALITY REPORTS SPRINGWOOD HILLS: LONDONDERRY	01/01/1999 07/01/2009	283.02	283.02	0.00	0.00
70000-000063	WATER QUALITY REPORTS SMYTHE WOODS: HOOKSETT	01/01/1999 07/01/2009	283.02	283.02	0.00	0.00
70000-000064	WATER QUALITY REPORTS STONEGATE: PELHAM	01/01/1999 07/01/2009	283.02	283.02	0.00	0.00
70000-000065	WATER QUALITY REPORTS SHADYBROOK: WINDHAM	01/01/1999 07/01/2009	283.02	283.02	0.00	0.00
70000-000066	WATER QUALITY REPORTS W&E: WINDHAM	01/01/1999 07/01/2009	596.02	596.02	0.00	0.00
70000-000067	WATER QUALITY REPORTS WILLIAMSBURG: PELHAM	01/01/1999 07/01/2009	567.02	567.02	0.00	0.00
70000-000835	PRO & SENSUS UNIGUN ADAPTORS	05/01/1998 06/01/2009	1,502.92	1,502.92	0.00	0.00
<i>Subtotal: 7347-110-001 (30)</i>			11,992.44	11,992.44	0.00	0.00
Grand Total			664,763.02	229,839.28	0.00	-434,923.74

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**F-1 BALANCE SHEET
ASSETS AND OTHER DEBITS**

Line No.	Account Title (Number) (a)	Ref Sch. (b)	Current Year End Balance (c)	Previous Year End Balance (d)	Increase or (Decrease) (e)
UTILITY PLANT					
1	Utility Plant (101-106)	F-6	\$ 38,837,298	\$ 38,214,928	\$ 622,370
2	Less: Accumulated Depr. and Amort. (108-110)	F-6	6,823,299	6,690,701	132,598
3	Net Plant		\$ 32,013,999	\$ 31,524,227	\$ 489,772
4	Utility Plant Acquisition Adj. (Net) (114-115)	F-7	(7,981,028)	(8,217,574)	236,546
5	Total Net Utility Plant		\$ 24,032,971	\$ 23,306,653	\$ 726,318
OTHER PROPERTY AND INVESTMENTS					
6	Nonutility Property (121)	F-14			-
7	Less: Accumulated Depr. and Amort. (122)	F-15			-
8	Net Nonutility Property		\$ -	\$ -	\$ -
9	Investment in Associated Companies (123)	F-16			-
11	Utility Investments (124)	F-16			-
12	Other Investments	F-16			-
13	Special Funds(126-128)	F-17			-
14	Total Other Property & Investments		\$ -	\$ -	\$ -
CURRENT AND ACCRUED ASSETS					
16	Cash (131)		-	-	-
17	Special Deposits (132)	F-18			
18	Other Special Deposits (133)	F-18			
19	Working Funds (134)				
20	Temporary Cash Investments (135)	F-16	-	-	
21	Accounts and Notes Receivable-Net (141-144)	F-19	290,425	305,338	(14,913)
22	Accounts Receivable from Assoc. Co. (145)	F-21			
23	Notes Receivable from Assoc. Co. (146)	F-21			
24	Materials and Supplies (151-153)	F-22	-	-	-
25	Stores Expense (161)				
26	Prepayments-Other (162)	F-23	22,791	33,085	(10,294)
27	Prepaid Taxes (163)	F-38	67,893	100,188	(32,295)
28	Interest and Dividends Receivable (171)	F-24			
29	Rents Receivable (172)	F-24			
30	Accrued Utility Revenues (173)	F-24	363,497	391,280	(27,784)
31	Misc. Current and Accrued Assets (174)	F-24			
32	Total Current and Accrued Assets		\$ 744,606	\$ 829,891	\$ (85,285)
DEFERRED DEBITS					
32	Unamortized Debt Discount & Expense (181)	F-25	124,227	132,120	(7,893)
33	Extraordinary Property Losses (182)	F-26			-
34	Prelim. Survey & Investigation Charges (183)	F-27			-
35	Clearing Accounts (184)		1,255	-	1,255
36	Temporary Facilities (185)				-
37	Miscellaneous Deferred Debits (186)	F-28	512,492	577,602	(65,110)
38	Research & Development Expenditures (187)	F-29			-
39	Accumulated Deferred Income Taxes (190)	F-30			-
40	Total Deferred Debits		\$ 637,974	\$ 709,722	\$ (71,748)
TOTAL ASSETS AND OTHER DEBITS					
			\$ 25,415,551	\$ 24,846,266	\$ 569,285

**F-1 BALANCE SHEET
EQUITY CAPITAL AND LIABILITIES**

Line No.	Account Title (Number) (a)	Ref. Sch. (b)	Current Year End Balance (c)	Previous Year End Balance (d)	Increase or Decrease (e)
EQUITY CAPITAL					
1	Common Stock Issued (201)	F-31	\$ 100	\$ 100	\$ -
2	Preferred Stock Issued (204)	F-31			
3	Capital Stock Subscribed (202,205)	F-32			
4	Stock Liability for Conversion (203, 206)	F-32			
5	Premium on Capital Stock (207)	F-31			
6	Installments Received On Capital Stock (208)	F-32			
7	Other Paid-In Capital (209,211)	F-33	4,000,000	3,889,125	110,875
8	Discount on Capital Stock (212)	F-34			
9	Capital Stock Expense(213)	F-34			
10	Retained Earnings (214-215)	F-3	1,621,707	2,648,796	(1,027,089)
11	Reacquired Capital Stock (216)	F-31			
12	Total Equity Capital		\$ 5,621,807	\$ 6,538,021	\$ (916,214)
LONG TERM DEBT					
13	Bonds (221)	F-35	2,430,554	6,768,527	(4,337,973)
14	Reacquired Bonds (222)	F-35			
15	Advances from Associated Companies (223)	F-35	5,788,512	23,911	5,764,601
16	Other Long-Term Debt (224)	F-35	-	184,791	(184,791)
17	Total Long-Term Debt		\$ 8,219,066	\$ 6,977,229	\$ 1,241,837
CURRENT AND ACCRUED LIABILITIES					
18	Accounts Payable (231)		223,749	151,468	72,281
19	Notes Payable (232)	F-36	-	-	-
20	Accounts Payable to Associated Co. (233)	F-37			
21	Notes Payable to Associated Co. (234)	F-37			
22	Customer Deposits (235)		2,063	2,413	(350)
23	Accrued Taxes (236)	F-38	-	-	-
24	Accrued Interest (237)		5,608	17,547	(11,939)
25	Accrued Dividends (238)				
26	Matured Long-Term Debt (239)	F-39	-		
27	Matured Interest (240)	F-39			
28	Misc. Current and Accrued Liabilities (241)	F-39	37,766	209,504	(171,738)
29	Total Current and Accrued Liabilities		\$ 269,186	\$ 380,932	\$ (111,746)
DEFERRED CREDITS					
30	Unamortized Premium on Debt (251)	F-25			
31	Advances for Construction (252)	F-40	-	-	-
32	Other Deferred Credits (253)	F-41	85,574	91,373	(5,799)
33	Accumulated Deferred Investment Tax Credits (255)	F-42			
34	Accumulated Deferred Income Taxes:				
35	Accelerated Amortization (281)	F-45			
36	Liberalized Depreciation (282)	F-45			
37	Other (283)	F-45	3,288,402	2,835,851	452,551
38	Total Deferred Credits		\$ 3,373,976	\$ 2,927,224	\$ 446,752
OPERATING RESERVES					
39	Property Insurance Reserve (261)	F-44			
40	Injuries and Damages Reserve (262)	F-44			
41	Pensions and Benefits Reserves (263)	F-44			
42	Miscellaneous Operating Reserves (265)	F-44			
43	Total Operating Reserves		\$ -	\$ -	\$ -
CONTRIBUTIONS IN AID OF CONSTRUCTION					
44	Contributions In Aid of Construction (271)	F-46	8,807,342	8,742,630	64,713
45	Accumulated Amortization of C.I.A.C. (272)	F-46	(875,827)	(719,769)	(156,059)
46	Total Net C.I.A.C.		\$ 7,931,515	\$ 8,022,861	\$ (91,346)
46	TOTAL EQUITY CAPITAL AND LIABILITIES		\$ 25,415,551	\$ 24,846,266	\$ 569,284

NOTES TO BALANCE SHEET (F-1)

1. The space below is provided for important notes regarding the balance sheet and or any account thereof.
2. Furnish particulars as to any significant contingent assets or liabilities existing at end of yearm including brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on a cumulative preferred stock.
3. Give a concise explanation of any retained earnings restriction and state the amount of retained earnings affected by such restriction.
4. If the notes to balance sheet relating to the respondent company appearing in the annual report to the stockholders are applicable in every respect and furnish the data required by Instructions 2 and 3 above, such notes may be attached hereto.

NONE

F-2 STATEMENT OF INCOME

Line No.	Account Title (Number) (a)	Ref. Sch. (b)	Current Year End Balance (c)	Previous Year End Balance (d)	Increase or Decrease (e)
UTILITY OPERATING INCOME					
1	Operating Revenues(400)	F-47	\$ 5,037,925	\$ 5,088,229	\$ (50,304)
2	Operating Expenses:				
3	Operating and Maintenance Expense (401)	F-48	2,966,366	2,985,723	(19,357)
4	Depreciation Expense (403)	F-12	816,893	770,735	46,158
5	Amortization of Contribution in Aid of Construction (405)	F-46.4	(157,454)	(153,641)	(3,813)
6	Amortization of Utility Plant Acquisition Adjustment (406)	F-49	(237,878)	(232,892)	(4,986)
7	Amortization Expense-Other (407)	F-49	64,527	66,572	(2,045)
8	Taxes Other Than Income (408.1-408.13)	F-50	467,122	392,063	75,059
9	Income Taxes (409.1, 410.1, 411.1, 412.1)		305,688	357,669	(51,981)
10	Total Operating Expenses		\$ 4,225,264	\$ 4,186,229	\$ 39,035
11	Net Operating Income (Loss)		812,661	902,000	(89,339)
12	Income From Utility Plant Leased to Others (413)	F-51			
13	Gains(Losses) From Disposition of Utility Property (414)	F-52	5,799	5,799	-
14	Net Water Utility Operating Income		\$ 818,460	\$ 907,799	\$ (89,339)
OTHER INCOME AND DEDUCTIONS					
15	Revenues From Merchandising, Jobbing and Contract Work (415)	F-53			
16	Costs and Expenses of Merchandising, Jobbing and Contract Work (416)	F-53	-	-	-
17	Equity in Earnings of Subsidiary Companies (418)				
18	Interest and Dividend Income (419)	F-54	-	-	-
19	Allow. for funds Used During Construction (420)		28,992	15,525	13,467
20	Nonutility Income (421)	F-54	-	-	-
21	Gains (Losses) From Disposition Nonutility Property (422)				
22	Miscellaneous Nonutility Expenses (426)	F-54			
23	Total Other Income and Deductions		\$ 28,992	\$ 15,525	\$ 13,467
TAXES APPLICABLE TO OTHER INCOME					
24	Taxes Other Than Income (408.2)	F-50			
25	Income Taxes (409.2, 410.2, 411.2, 412.2, 412.3)				
26	Total Taxes Applicable To Other Income		\$ -	\$ -	\$ -
INTEREST EXPENSE					
27	Interest Expense (427)	F-35	367,754	361,858	5,896
28	Amortization of Debt Discount & Expense (428)	F-25	15,789	16,255	(466)
29	Amortization of Premium on Debt (429)	F-25			
30	Total Interest Expense		\$ 383,542	\$ 378,113	\$ 5,429
31	Income Before Extraordinary Items		463,910	545,211	(81,301)
EXTRAORDINARY ITEMS					
32	Extraordinary Income (433)	F-55			
33	Extraordinary Deductions (434)	F-55			
34	Income Taxes, Extraordinary Items (409.3)	F-50			
35	Net Extraordinary Items		\$ -	\$ -	\$ -
NET INCOME (LOSS)					
			\$ 463,910	\$ 545,211	\$ (81,301)

F-3 STATEMENT OF RETAINED EARNINGS

Line No.	Account Title (Number) (a)	Current Year End Balance (b)	Previous Year End Balance (c)	Increase or Decrease (e)
1	Unappropriated Retained Earnings (Beg of Period) (215)	\$ 2,648,796	\$ 2,103,585	\$ 545,211
2	Balance Transferred from Income (435)	463,910	545,211	(81,301)
3	Appropriations of Retained Earnings (436)			-
4	Dividends Declared-Preferred Stock (437)			-
5	Dividends Declared-Common Stock (438)	1,490,998	-	1,490,998
6	Adjustments to Retained Earnings (439)			-
7	Net Change to Unappropriated Retained Earnings	\$ (1,027,088)	\$ 545,211	\$ (1,572,299)
8	Unappropriated Retained Earnings (end of period) (215)	\$ 1,621,707	\$ 2,648,796	\$ (1,027,088)
9	Appropriated Retained Earnings (214)			
10	Total Retained Earnings (214,215)	\$ 1,621,707	\$ 2,648,796	\$ (1,027,088)

F-4 ANALYSIS OF RETAINED EARNINGS (ACCOUNTS 214, 215)

Line No.	Item (a)	Amount (b)
	UNAPPROPRIATED RETAINED EARNINGS (ACCOUNT 215)	
	1. Report in detail the items included in the following accounts during the year: 436, Appropriations of Retained Earnings; 439, Adjustments to Retained Earnings.	
	2. Show separately the income tax effect of items shown in account 439, Adjustments to Retained Earnings.	
1		N/A
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
	APPROPRIATED RETAINED EARNINGS (Account 214)	
	State Balance and purpose of each appropriated Retained Earnings amount at end of year and give accounting entries for any applications of Appropriated Retained Earnings during the year.	
16		N/A
17		
18		
19		
20	Balance-end of year	

NOTES TO STATEMENTS OF INCOME (F-2) AND RETAINED EARNINGS (F-3)

1. The space below is provided for important notes regarding the Statements of Income and Retained Earnings or any account thereof.
2. Give concise explanations concerning unsettled rate proceedings where a contingency exists that refunds of a material amount may need to be made to the utility customers or which may result in a material refund to the utility with respect to water purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to water purchases.
3. Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for water purchases. State the accounting treatment accorded such refunds and furnish the necessary particulars including income tax effects, so that corrections of prior Income and Retained Earnings Statements and Balance Sheets may be made if needed or furnish amended financial statements if that be deemed more appropriate by the utility.
4. Other important notes concerning the Statements of Income and Retained Earnings. If any such notes appearing in the report to stockholders are applicable they may be attached hereto.
5. If liberalized tax depreciation is being used in the determination of taxes payable and the resultant benefits are being flowed through the income statement, disclose in the following space the amount of the difference between taxes payable when using the liberalized depreciation method and taxes payable when using the straight-line depreciation method. \$_____.
6. Give below a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the approximate dollar effect of such changes.

NONE

F-5 STATEMENT OF CHANGES OF FINANCIAL POSITION

Line No.	Sources of Funds (a)	Current Year (b)	Prior Year (c)
1	Internal Sources:		
2	Income Before Extraordinary Items	\$ 463,910	\$ 545,211
3	Charges (Credits) To Income Not Requiring Funds:		
4	Depreciation	816,893	770,735
5	Amortization of	(315,016)	(303,706)
6	Deferred Income Taxes and Investment Tax Credits (Net)	452,551	253,669
7	Other (Net) - Def Gain on LT Borrowing	(5,799)	(5,799)
8	Capitalized Allowance For Funds Used During Construction	(28,992)	(15,525)
9	Total From Internal Sources Exclusive of Extraordinary Items	\$ 1,383,547	\$ 1,244,585
10	Extraordinary Items-Net of Income Taxes (A)		
11	Total From Internal Sources	\$ 1,383,547	\$ 1,244,585
12	Less dividends-preferred		
13	-common	1,490,998	-
14	Net From Internal Sources	\$ (107,451)	\$ 1,244,585
15	EXTERNAL SOURCES:		
16	Long-term debt (B) (C)		306,233
17	Preferred Stock (C)		
18	Common Stock (C)	-	-
19	Net Increase In Short Term Debt (D) - Intercompany Advance	5,764,601	
20	Other (Net) Proceeds from Trusteed Bonds	-	-
21	D.R.I.P. - Parent Company Equity Transfer		
22	Total From External Sources	\$ 5,764,601	\$ 306,233
23	Other Sources (E)- C.I.A.C.	(5,140)	23,404
24	Net Decrease In Working Capital Excluding short-term Debt		234,301
25	Other		
26	Total Financial Resources Provided	\$ 5,652,010	\$ 1,808,524

INSTRUCTIONS TO SCHEDULE F-5

- This statement is not restricted to those items which are noncurrent in nature. It is intended that this statement be flexible enough in nature so that latitude can be given, under the classification of "Other", to allow for disclosure of all significant changes and transactions, whether they are within or without the current asset and liability groups.
- If the notes to the funds statement in the respondent's annual report to stockholders are applicable in every respect to this statement, such notes should be attached hereto.
- Under "Other" specify significant amounts and group others.
- enter the current year covered by this annual report in column (b), and the year prior to this report in column (c).
- Codes:
 - Any difference between the amount shown for net extraordinary items for the current year in this statement and that shown on schedule F-2, line 35 of this report should be explained in detail below.
 - Bonds, debentures and other long-term debt.
 - Net proceeds and payments.
 - Include commercial paper.
 - Such as net increase or decrease in working capital excluding short-term debt, purchase or sale of other non-current assets, investments in and advances to and from associated companies and subsidiaries, and all other items not provided for elsewhere.
 - Gross additions to common utility plant should be allocated to the applicable utility departments.
- Clarifications and explanations should be listed on the following page.

F-5 STATEMENT OF CHANGES IN FINANCIAL POSITION (Continued)

Line No.	Application of Funds (a)	Current Year (b)	Prior Year (c)
27	Construction and Plant Expenditures (incl. land)		
28	Gross Additions	\$ 622,371	\$ 1,739,702
29	Water Plant		
30	Nonutility Plant - CWIP		
31	Other - Deferred Accounts - Org Exp and Fran Fees		
32	Total Gross Additions	\$ 622,371	\$ 1,739,702
33	Less: Capitalized Allowance for Funds Used During Construction	(28,992)	(15,525)
34	Total Construction and Plant Expenditures	\$ 651,363	\$ 1,755,227
35	Retirement of Debt and Securities:		
36	Long-Term Debt (B) (C)	4,337,973	44,698
37	Preferred Stock (C)		
38	Redemption of Short Term Debt (D)		
39	Net Decrease in Short Term Debt (D)	-	-
40	Other (Net)		
41	Debt Issuance Costs	-	8,599
42			
43	Total Retirement of Debt and Securities		
44	Other Resources were used for (E)	\$ 4,337,973	\$ 53,297
45	Net Increase In Working Capital Excluding Short Term Debt	662,675	
46	Other		
	Total Financial Resources Used	\$ 5,652,010	\$ 1,808,524

NOTES TO SCHEDULE F-5

N/A

**F-6 UTILITY PLANT (ACCOUNTS 101-106)
AND ACCUMULATED DEPRECIATION AND AMORTIZATION
(ACCOUNTS 108-110)**

Line No.	Account (a)	Ref. Sch. (b)	Current Year End Balance (c)	Previous Year End Balance (d)	Increase or Decrease (e)
1	Plant Accounts:				
2	Utility Plant In Service-Accts. 301-348 (101)	F-8	\$ 38,774,582	\$ 37,516,839	\$ 1,257,743
3	Utility Plant Leased to Others (102)	F-9			
4	Property Held for Future Use (103)	F-9			
5	Utility Plant Purchased or Sold (104)	F-8			
6	Construction Work In Progress (105)	F-10	62,716	698,088	(635,372)
7	Completed Construction Not Classified (106)	F-10			-
8	Total Utility Plant		\$ 38,837,298	\$ 38,214,927	\$ 622,371
9	Accumulated Depreciation & Amortization:				
10	Accum. Depr-Utility Plant In Service (108.1)	F-11	\$ 6,823,299	\$ 6,690,701	\$ 132,598
11	Accum. Depr-Utility Plant Leased to Others (108.2)	F-9			
12	Accum. Depr-Property Held For Future Use (108.3)	F-9			
13	Accum. Amort-Utility Plant In Service (110.1)	F-13			
14	Accum. Amort-Utility Plant Leased to Others (110.2)	F-9			
15	Total Accumulated Depreciation & Amortization		\$ 6,823,299	\$ 6,690,701	\$ 132,598
16	Net Plant		\$ 32,013,999	\$ 31,524,226	\$ 489,773

F-7 UTILITY PLANT ACQUISITION ADJUSTMENTS (ACCOUNTS 114-115)

Report each acquisition adjustment and related accumulated amortization separately. For any acquisition adjustment approved by the commission, include the Order Number.

Line No.	Account (a)	Current Year End Balance (c)	Previous Year End Balance (d)	Increase or Decrease (e)
1	Acquisition Adjustments (114)			-
2	Acquisition Adj.	\$ (10,468,179)	\$ (10,476,251)	8,072
3				
4	Misc. Investments	-	-	-
5				
6	Total Plant Acquisition Adjustments	\$ (10,468,179)	\$ (10,476,251)	\$ 8,072
7	Accumulated Amortization (115)	2,487,151	2,258,677	228,474
8	Amortization Reserve	-	-	-
9				
10				
11				
12	Total Accumulated Amortization	\$ 2,487,151	\$ 2,258,677	\$ 228,474
13	Net Acquisition Adjustments	\$ (7,981,028)	\$ (8,217,574)	\$ 236,546

F-8 UTILITY PLANT IN SERVICE

(In addition to Account 101, Utility Plant In Service, this schedule includes Account 104, Utility Plant Purchased or Sold and Account 106, Completed Construction Not Classified)

1. Report below the original cost of water plant in service according to prescribed accounts.
2. do not include as adjustments, corrections of additions and retirements for the current or the preceding year. Such items should be included in column (c) or (d) as appropriate.
3. Credit adjustments of plant accounts should be enclosed in parentheses to indicate the negative effect of such amounts.
4. Reclassification or transfers within utility plant accounts should be shown in column (f). Include also in column (f) the addition or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 104 Utility Plant Purchased or sold. In showing the clearance of Account 104, include in column (c) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc. and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

Note A: Class A and Class B utilities as defined in USOA for Water Utilities are required to subdivide the plant accounts into functional operations. The subaccounts are designated by adding a suffix of one decimal place to the three digit account number. The functional operations for the water system along with the designated suffix are Intangible Plant 1; Source of Supply and Pumping Plant 2; Water Treatment Plant 3; Transmission and Distribution Plant 4; and General Plant 5.

Line No.	Account Title (a)	Balance at Beginning of Year (b)	Additions (c)	Retirements (d)	(1) Adjustments (e)	(2) Transfers (f)	Balance at End of Year (g)
1	INTANGIBLE PLANT .1						
2	301 Organization	168,604					168,604
3	302 Franchise	48,432					48,432
4	339 Other Plant and Misc. Equip.						
5	Total Intangible Plant	\$ 217,036	\$ -	\$ -	\$ -	\$ -	\$ 217,036
6	SOURCE OF SUPPLY AND PUMPING PLANT .2						
7	303 Land and Land Rights	491,536	112,173				603,709
8	304 Structures and Improvements	4,623,809	472,862	61,698			5,034,973
9	305 Collecting and Impounding Reservoirs	-					
10	306 Lake, River and Other Intakes	-					
11	307 Wells and Springs	1,701,857		57,499			1,644,359
12	308 Infiltration Galleries and Tunnels	-					
13	309 Supply Mains	19,386					19,386
14	310 Power Generation Equipment	75,953	261,857				337,811
15	311 Pumping Equipment	1,088,254	184,359	77,761			1,194,852
16	339 Other Plant and Miscellaneous						
17	Total Supply and Pumping Plant	\$ 8,000,796	\$ 1,031,251	\$ 196,957	\$ -	\$ -	\$ 8,835,090
18	WATER TREATMENT PLANT .3						
19	303 Land and Land Rights						
20	304 Structures and Improvements						
21	320 Water Treatment Equipment	769,253	9,399	13,324			765,328
22	339 Other Plant and Misc. Equip.						
23	Total Water Treatment Plant	\$ 769,253	\$ 9,399	\$ 13,324	\$ -	\$ -	\$ 765,328

Notes:

F-8 UTILITY PLANT IN SERVICE (Continued)

Line No.	Account Title (a)	Balance at Beginning of Year (b)	Additions (c)	Retirements (d)	(1) Adjustments (e)	Transfers (f)	Balance at End of Year (g)
24	TRANSMISSION & DISTRIBUTION .4						
25	303 Land and Land Rights	1,210,191	45,588	54,573			1,201,206
26	304 Structures and Improvements	21,176,232	243,192	23,647		(10,815)	21,384,962
27	330 Distribution Reservoirs and Standpipes	3,423,991	106,594	2,378	(1,042)	7,875	3,535,041
28	331 Transmission and Distribution Mains	1,385,751	440,401	353,404		2,940	1,472,749
29	333 Services	870,103	9,478	914			881,607
30	334 Meters and Meter Installations	71,541					71,541
31	335 Hydrants						
32	339 Other Plant and Misc. Equip.						
33	Total Transmission and Distribution	\$ 28,137,810	\$ 845,253	\$ 434,915	\$ (1,042)	\$ -	\$ 28,547,106
34	GENERAL PLANT .5						
35	303 Land and Land Rights						
36	304 Structures and Improvements						
37	340 Office Furniture and Equipment	-					-
38	341 Transportation Equipment	-					-
39	342 Stores Equipment	-					
40	343 Tools, Shop and Garage Equipment	82,129	1,020	7,575			75,574
41	344 Laboratory Equipment	5,325					5,325
42	345 Power Operated Equipment	-	1,663				1,663
43	346 Communication Equipment	268,006	34,963				302,969
44	347 Miscellaneous Equipment	36,484		11,992			24,492
45	348 Other Tangible Equipment	-					-
46	Total General Equipment	\$ 391,945	\$ 37,646	\$ 19,567	\$ -	\$ -	\$ 410,023
47	Total (Accounts 101 and 106)	\$ 37,516,839	\$ 1,923,548	\$ 664,763	\$ (1,042)	\$ -	\$ 38,774,582
48	104 Utility Plant Purchased or Sold**	-	-	-	-	-	-
49	Total Utility Plant in Service	\$ 37,516,839	\$ 1,923,548	\$ 664,763	\$ (1,042)	\$ -	\$ 38,774,582

Notes:

(1) The adjustments represents adjustments made to amounts owed developers for 1x revenue

F-8 UTILITY PLANT IN SERVICE (Continued)

** For each amount comprising the reported balance and changes in Account 104, Utility Plant Purchased or Sold, state the property purchased or sold, name of vendor or purchaser, and date of transaction.
Note B: Completed Construction Not Classified, Account 106, shall be classified in this schedule according to prescribed accounts, on an estimated basis if necessary, and the entries included in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (c). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, a tentative distribution of such retirements, on an estimated basis with appropriate contra entry to the account for accumulated depreciation provision, shall be included in column (d). Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Attach an insert page showing the account distributions of these tentative classifications in columns (c) and (d) including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the tests of Accounts 101 and 106 will avoid serious omissions of the reported amount in respondent's plant actually in service at end of year. In the space below, describe briefly each major adjustment or transfer included in columns (e) and (f) above.

NONE

F-9 MISCELLANEOUS PLANT DATA

For each of the accounts listed hereunder, provide a summary statement if a balance was carried therein at any time during the year. Information required consists of a brief description and amount of transactions carried through each such account and except to the extent that the data is shown elsewhere in this report, the opening and closing balances. If any of the property involved had an income producing status during the year, the gross income and applicable expenses (suitably subdivided) should be reported.

Utility Plant Leased to Others (102)
Property Held For Future Use (103)

Accumulated Depreciation of Utility Plant Leased to Others (108.2)
Accumulated Depreciation of Property Held For Future Use (108.3)
Accumulated Amortization of Utility Plant Leased to Others (110.2)

NONE

**F-10 CONSTRUCTION WORK IN PROGRESS AND COMPLETED CONSTRUCTION
NOT CLASSIFIED (Accounts 105 and 106)**

1. For each department report below descriptions and balances at end of year of projects in process of construction and completed construction not classified for projects actually in service. For any substantial amounts of completed construction not classified for plant actually in service explain the circumstances which have prevented final classification of such amounts to prescribed primary accounts for plant in service.
2. The information specified by this schedule for Account 106, Completed Construction Not Classified, shall be furnished even though this account is included in Schedule F-8, Utility Plant in Service according to a tentative classification by primary accounts.
3. Minor projects may be grouped.

Line No.	Description of Project (a)	Construction Work in Progress (Acct 105) (b)	Completed Construction Not Classified (Acct. 106) (c)	Estimated Additional Cost of Project (d)
1	Harvest Village - Generator	1,485	---	59,000
2	Ministerial Heights - Generator	840	---	59,000
3	Route 93 Widening - Windham	52,779	---	-
4	High Speed Communications - White Rock	725	---	-
5	Harvest Village - Install Softner	4,665	---	5,500
6	Miscellaneous - Under \$1,000	2,221	---	-
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31	Total	\$ 62,716		

**F-11 ACCUMULATED DEPRECIATION OF
UTILITY PLANT IN SERVICE (Account 108.1)**

1. Report below the information called for concerning accumulated provision for depreciation of utility plant in service at end of year and changes during year.
2. Explain any important adjustments during year.
3. Explain any differences between the amount for book cost of plant retired, line 4, column (b) and that reported in the schedule F-8 Utility Plant In Service, column (d) exclusive of retirements of nondepreciable property.
4. The provisions of account 108.1 of the Uniform System of Accounts intent is that retirements of depreciable plant be recorded when such plant is removed from service. There also shall be included in this schedule the amounts of plant retired, removal expenses, and salvage on an estimated basis if necessary with respect to any significant amount of plant actually retired from service but for which appropriate entries have not been made to the accumulated provision for depreciation account. The inclusion of these amounts in this schedule shall be made even though it involves a journal entry in the books of account as of the end of the year recorded subsequent to closing of respondent's books. See also note B to schedule F-8 Utility Plant in Service.
5. In section B show the amounts applicable to prescribed functional classifications.

A. Balances and Changes During Year

Line No.	Item (a)	Utility Plant in Service (Account 108.1) (b)
1	Balance beginning of year	\$ 6,690,701
2	Depreciation provision for year, charged to Account 403, Depreciation Expense	816,893
3	Net charges for plant retired	\$ 7,507,594
4	Book cost of plant retired	664,763
5	Cost of removal	19,532
6	Salvage (credit)	
7	Net charges for plant retired	\$ 6,823,299
8	Other (debit) or credit items	-
9	Acquisition Adjustment recorded to depreciation expense	-
10	Miscellaneous Adjustment	-
11		
12	Balance end of year	\$ 6,823,299

B. Balances at End of Year According to Functional Classifications

13	Source of Supply and Pumping Plant	\$ 1,704,517
14	Water Treatment Plant	327,373
15	Transmission and Distribution Plant	5,423,337
16	General Plant	272,191
17	Intangible Plant	53,776
18	Accumulated Depreciation Loss	(927,493)
19	Accumulated Depreciation Cost of Removal	(30,401)
20	Total	\$ 6,823,299

Notes:

F-12 ANNUAL DEPRECIATION CHARGE

1. Indicate cost basis upon which depreciation charges calculation were derived.
2. Show separately the rates used and the total depreciation for each class of property.
3. Depreciation charges are to be computed using the straight line method. Composite rates may be used with Commission approval.
4. Total annual depreciation charge should agree with schedule F-11, line 2 "Depreciation provision for year," charged to Account 403, Depreciation Expense.

Line No.	Class of Property (a)	Cost Basis (b)	Rate (c)	Amount (d)
1	301 Organization	\$ 168,604	5.0633%	\$ 8,537
2	302 Franchise	48,432	5.0000%	2,422
3	303 Land & Land Rights	603,709	0.0000%	-
4	304 Structures & Improvements	5,034,973	2.4255%	122,123
5	307 Wells & Springs	1,644,359	3.9176%	64,419
6	309 Supply Mains	19,386	1.4406%	279
7	310 Power Generation Equipment	337,811	3.8834%	13,119
8	311 Pumping Equipment	1,194,852	4.7020%	56,182
9	320 Water Treatment Equipment	765,328	7.1308%	54,574
10	330 Distribution Reservoirs	1,201,206	1.8861%	22,656
11	331 Transmission & Distribution Mains	21,384,962	1.3622%	291,306
12	333 Services	3,535,041	1.9273%	68,131
13	334 Meter & Meter Installations	1,472,749	3.9748%	58,538
14	335 Hydrants	881,607	1.3593%	11,984
15	339 Other Plant & Miscellaneous Equipment	71,541	1.9433%	1,390
16	340 Office Furniture & Equipment	-	0.0000%	-
17	343 Tool Shop & Garage Equipment	75,574	9.0686%	6,853
18	344 Laboratory Equipment	5,325	5.0000%	266
	345 Power Operated Equipment	1,663	3.0610%	51
19	346 Communication Equipment	302,969	11.2427%	34,062
20	347 Miscellaneous General Equipment	24,492	0.0000%	-
21	348 Other Tangible Equipment	-		-
22				-
23				-
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36	Total	\$ 38,774,582		\$ 816,893

**F-13 ACCUMULATED AMORTIZATION OF
UTILITY PLANT IN SERVICE (Account 110.1)**

1. Report below particulars concerning accumulated provision for amortization of utility plant in service.
2. Explain and give particulars of important adjustments during the year.
3. Under "Gain or (Loss) on Disposition of Property", line 17, report the excess of book cost of plant retired, less any proceeds realized at retirement, over the accumulated provisions for such plant.

Account Balance and Changes During Year

Line No.	Class of Property (a)	Amount (b)
1	Balance beginning of year	
2	Amortization Accruals for year: N/A	
3	(specify accounts debited)	
4		
5		
6		
7		
8		
9		
10		
11		
12	Total Accruals	\$ -
13	Total (line 1 plus line 12)	\$ -
14	Net charges for retirements during year:	
15	Book cost of plant retired	
16	Proceeds realized (credit)	
17	Gain or (Loss) on Disposition of Property	
18		
19		
20		
21		
22		
23	Net charges for retirements	
24	Other (debits) and credits (describe separately)	
25		
26		
27		
28		
29		
30		
31		
32	Balance end of year	\$ -

F-14 NONUTILITY PROPERTY (Account 121)

1. Give a brief description and state the location of non-utility property included in Account 121.
2. Designate any property which is leased to another company. State name of lessee and whether lessee is an associated company.
3. Furnish particulars concerning sales, purchases, or transfers of nonutility property during the year.
4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property. These items are separate and distinct from those allowed to be grouped under Instruction No. 5.
5. Minor items may be grouped.

Line No.	Description and Location (a)	Balance Beginning of Year (b)	Purchases, Sales, Transfers etc. (c)	Balance End of Year (d)
1	NONE			\$ -
2				-
3				-
4				-
5				-
6				-
7				-
8				-
9				-
10				-
11				-
12				-
13				-
14				-
15				-
16				-
17				-
18				-
19	TOTAL	\$ -	\$ -	\$ -

F-15 ACCUMULATED DEPRECIATION AND AMORTIZATION OF NONUTILITY PROPERTY (Account 122)

Report below the information called for concerning depreciation and amortization of nonutility property.

Line No.	Item (a)	Amount (b)
1	Balance beginning of year	NONE
2	Accrual for year, charged to Account 426, Miscellaneous Nonutility Expenses	
3	Net charges for plant retired:	
4	Book cost of plant retired	
5	Cost of removal	N/A
6	Salvage (credit)	
7	Total Net Charges	
8	Other (debit) or credit items (describe)	
9		
10	Balance, end of year	

F-16 INVESTMENTS (Accounts 123, 124, 125, 135)

1. Report below investments in Accounts 123, Investments in Associated Companies; 124, Utility Investments; 125, Other Investments; 135, Temporary Cash Investments.
2. Provide a subheading for each account and list there under the information called for, observing the instructions below.
3. Investment in Securities- List and describe each security owned, giving name of issuer. For bonds give also principal amount, date of issue, maturity, and interest rate. For capital stock state number of shares, class and series of stock. Minor investments may be grouped by classes. Investments included in Account 136, Temporary Cash Investments, also may be grouped by classes.
4. Investment Advances- Report separately for each person or company the amounts of loans or investment advances which are subject to repayment but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. Each note should be listed giving date of issuance, maturity date, and specifying whether note is a renewal. Designate any advances due from officers, directors, stockholders or employees.
5. For any securities, notes or accounts that were pledged, designate such securities, notes or accounts and in a footnote state the name of pledge and purpose of the pledge.
6. If Commission approval was required for any advance made or security acquire, designate such fact and in a footnote give date of authorization and case number.
7. Interest and dividend revenues and investments should be reported in column (g), including such revenues from securities disposed of during the year.
8. In column (h) report for each investment disposed of during the year the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price therefor, not including any dividend or interest adjustment included in column (g).

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Book Cost * Beginning of Year (d)	Principal Amount or No. of Shares End of Year (e)	Book Cost* End of Year (f)	Revenues for Year (g)	Gain of Loss From Invest. Disposed of (h)
1	Investment in Associated Companies (Account 123)	NONE						
2								
3								
4								
5								
6								
7								
8								
9								
10								
11	TOTALS			\$ -	-	\$ -	\$ -	\$ -

F-16 INVESTMENTS (Accounts 123, 124, 125, 135)- Continued

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Book Cost * Beginning of Year (d)	Principal Amount or No. of Shares End of Year (e)	Book Cost* End of Year (f)	Revenues for Year (g)	Gain or Loss From Invest. Disposed of (h)
11	Investment in Associated Utility Investment-Account 124	NONE						
12								
13								
14								
15								
16								
17								
18								
19	TOTALS							
20	Other Investments-Account 125	NONE						
21								
22								
23								
24								
25								
26								
27								
28	Temporary Cash Investments-Account 135	NONE						
29								
30								
31								
32								
33								
34								
35								

* If the book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference

F-17 SPECIAL FUNDS (Accounts 126, 127, 128)

Sinking Funds, Depreciation Fund, Other Special Funds

1. Report below the balance at end of year of each special fund maintained during the year. Identify each fund as to account in which included. Indicate nature of any fund included in Account 128, Other Special Funds.
2. Explain for each fund any deductions other than withdrawals for the purpose for which the fund was created.
3. If the trustee of any fund is an associated company, give name of such associated company.
4. If assets other than cash comprise any fund, furnish a list of the securities or other assets, giving interest or dividend rate of each, cost to respondent, number of shares or principal amount, and book cost at end of year.

Line No.	Name of Fund and Trustee if any (a)	Year End Balance (b)
1	Sinking Funds (Account 126)	
2		
3	N/A	
4		
5		
6	TOTAL	\$ -
7	Depreciation Funds (Account 127)	
8		
9	N/A	
10		
11		
12	TOTAL	\$ -
13	Other Special Funds (Account 128)	
14		
15	N/A	
17		
18	TOTAL	\$ -

F-18 SPECIAL DEPOSITS (Accounts 132, 133)

(Special Deposits, Other Special Deposits)

1. Report below the amount of special deposits by classes at end of year.
2. If an deposit consists of assets other than cash, give a brief description of such assets.
3. If any deposit is held by an associated company, give name of company.
4. Specify purpose of each other special deposit.

Line No.	Description and Purpose of Deposit (a)	Year End Balance (b)
1	Special Deposits (Account 132)	
2		
3	N/A	
4		
5	TOTAL	\$ -
6	Other Special Deposits (Account 133)	
7		
8	N/A	
9		
10	TOTAL	\$ -

F-19 NOTES AND ACCOUNTS RECEIVABLE

(Accounts 141, 142, 143, 144)

Show separately by footnote the total amount of notes and accounts receivable from directors, officers, and employees included in Notes Receivable (Account 141) and Other Accounts Receivable (Account 143).

Line No.	Accounts (a)	Current Year End Balance (b)	Previous Year End Balance (c)	Increase or (Decrease) (d)
1	Notes Receivable (Account 144)			\$ -
2	Customer Accounts Receivable (Account 141)			
3	General Customers	\$ 294,050	\$ 308,501	\$ (14,451)
4	Other Water Companies			-
5	Public Authorities			-
6	Merchandising, Jobbing and Contract Work	-	-	-
7	Other	-	-	-
8	Total (Account 141)	\$ 294,050	\$ 308,501	\$ (14,451)
9	Other Accounts Receivable (Account 142)			\$ -
10	Total Notes and Accounts Receivable	\$ 294,050	\$ 308,501	\$ (14,451)
11	Less: Accumulated Provisions for Uncollectible Accounts (Account 143)	3,625	3,163	462
12	Notes and Accounts Receivable-Net	\$ 290,425	\$ 305,338	\$ (14,913)

**F-20 ACCUMULATED PROVISION FOR
UNCOLLECTIBLE ACCOUNTS-CR. (Account 143)**

Line No.	Item (a)	Amount (b)	Balance (c)
1	Balance first of year		\$ 3,163
2	Provision for uncollectible for current year (Account 403)		
3	Accounts written off	19,152	
4	Collections of accounts written off		
5	Adjustments (explain) - Adjust reserve level	19,613	
6			
7			
8	Net Total		
9	Balance end of year		\$ 3,625

Summarize the collection and write-off practices applied to overdue customers accounts.

- 1) Customer sent bill. (They are given 30 days to pay.)
- 2) Customer sent shut-off notice at 45 days, given 14 days to pay or make arrangements.
- 3) Bill given to Collection Agency if not paid within 14 days.
Customer given 10 days to pay once at collection.
- 4) At this point PWW will write off the bill.

* Shut-off Notices:

Tenant notice given to customers flagged as tenants. They are mailed or hand delivered.
(Mailed tenant notices have 10 days to pay. Hand delivered tenant notices have 5 days to pay.)
Past due notices are sent at the same time initial shut off notices would have been sent.
(Past due notices are sent to customers who have never received a shut off notice.)
(Past due notices are sent only once to a customer.)

F-21 RECEIVABLES FROM ASSOCIATED COMPANIES (Accounts 145, 146)

1. Report particulars of notes and accounts receivable from associated companies at end of year.
2. Provide separate headings and totals for accounts 145, Notes Receivable from Associated Companies, and 146, Accounts Receivable from Associated Companies, in addition to a total for the combined accounts.
3. For notes receivable list each note separately and state purpose for which received. Show also in column (a) date of note, date of maturity and interest rate.
4. If any note was received in satisfaction of an open account, state the period covered by such open account.
5. Include in column (f) interest recorded as income during the year, including interest on accounts and notes held at any time during the year.
6. Give particulars of any notes pledged or discounted, also of any collateral held as guarantee of payment of any note or account.

Line No.	Particulars (a)	Balance Beginning of Year (b)	Debits During the Year (c)	Credits During The Year (d)	Balance End of Year (e)	Interest for Year (f)
1	Accounts Receivable from Associated Companies (Account 145)					
2						
3						
4						
5	N/A					
6						
7						
8						
9						
10						
11						
12	TOTALS	\$ -	\$ -	\$ -	\$ -	\$ -
13	Notes Receivable from Associated Companies (Account 146)					
14						
16						
17						
18	N/A					
19						
20						
21						
22						
23						
24	TOTALS	\$ -	\$ -	\$ -	\$ -	\$ -

F-22 MATERIALS AND SUPPLIES (Accounts 151-153)

Line No.	Account (a)	Current Year End Balance (b)	Previous Year End Balance (c)	Increase or (Decrease) (d)
1	Plant Materials and Supplies (Account 151)			-
2	Fuel Oil			
3				
4	General Supplies-Utility Operations	-	-	-
5	Totals (Account 151)	\$ -	\$ -	\$ -
6	Merchandise (Account 152)			-
7	Merchandise for Resale			-
8	General Supplies-Merchandise Operations			-
9	Totals (Account 152)	-	-	-
10	Other Materials and Supplies (Account 153)			
11	Totals Material and Supplies	\$ -	\$ -	\$ -

F-23 Prepayments - Other (Account 162)

Line No.	Type of Prepayment (a)	Current Year End Balance (b)	Previous Year End Balance (c)	Increase or (Decrease) (d)
1	Prepaid Insurance	\$ 17,766	\$ 28,306	\$ (10,540)
2	Prepaid Rents			-
3	Prepaid Interest	-		
4	Misc Prepayments - NH Operator Permits	5,025	4,779	246
5	Totals Prepayments	\$ 22,791	\$ 33,085	\$ (10,294)

F-24 OTHER CURRENT AND ACCRUED ASSETS (Accounts 171-174)

Line No.	Description (a)	Current Year End Balance (b)	Previous Year End Balance (c)	Increase or (Decrease) (d)
1	Accr. Interest and Dividends Receivable (Account 171)			-
2				-
3				-
4	N/A			-
5				-
6				-
7				-
8	TOTALS	\$ -	\$ -	\$ -
9	Rents Receivable (Account 172)			-
10				-
11				-
12				-
13	N/A			-
14				-
15				-
16	TOTALS	\$ -	\$ -	\$ -
17	Accrued Utility Revenues (Account 173)			-
18				-
19	A/R: Unbilled Water Revenue	363,497	391,280	(27,784)
20				-
21				-
22				-
23				-
24	TOTALS	\$ 363,497	\$ 391,280	\$ (27,784)
25	Misc. Current and Accrued Assets (Account 174)			-
26				-
27				-
28	N/A			-
29				-
30				-
31				-
32	TOTALS	\$ -	\$ -	\$ -

F-25 UNAMORTIZED DEBT DISCOUNT, PREMIUM AND EXPENSE (Account 181, 251)

1. Report under applicable subheading the particulars of Unamortized Debt Discount and expense and Unamortized Premium on Debt.
2. Show premium amounts by enclosure in parenthesis.
3. In column (b) show the principal amount of bonds or other long term debt original issued.
4. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
5. Furnish particulars regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year, also date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.
6. Set out separately and identify undisposed amount applicable to issues which were redeemed in prior years.
7. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt.

Line No.	Designation of Long Term Debt (a)	Principal Amount of Securities (b)	Total expense Premium or Discount (c)	AMORTIZATION PERIOD		Balance Beginning of Year (f)	Debits During Year (g)	Credits During Year (h)	Balance end of Year (i)
				From (d)	to (e)				
1	Unamortized Debt Discount and Expense (Account 181)	-							
2	FNB/BA LIBOR + 1.25% Loan (1)	1,100,000		3/22/2005	12/31/2009	9,207	7,536	8,421	8,322
3	BFA NH 4.5% Loan	260,356		1/1/2005	1/1/2025	108,790	360	7,121	102,029
4	Green Hills SRF 3.728%	503,441		8/14/2002	12/1/2024	-	-	-	-
5	Pelham SRF 3.488%	595,000		5/9/2006	5/9/2026	4,464	-	247	4,217
6	Maple Hills SRF 1.0%			1/1/2010 *	1/1/2030	9,659	-	-	9,659
7	TOTALS	\$ 2,458,797	\$ -			\$ 132,120	\$ 7,896	\$ 15,789	\$ 124,227
8	Unamortized Premium on Debt (Account 251)								
9									
10									
11									
12									
13									
14									
15									
16									
17	TOTALS	\$ -	\$ -			\$ -	\$ -	\$ -	\$ -

* Estimated amortization start date

Note:

(1) The \$4.5 million floating rate secured note payable to Bank of America matured and was paid in December 2009.

F-26 EXTRAORDINARY PROPERTY LOSSES (Account 182)

1. Report below particulars concerning the accounting for extraordinary property losses.
2. In column (a) describe the property abandoned or extraordinary loss suffered, date of abandonment or loss, date of Commission authorization of use of Account 182, and period over which amortization is being made.

Line No.	Description of Property Loss or Damage (a)	Amortization Start Date	Total Amount of Loss (b)	Previously Written off (c)	WRITTEN OFF DURING YEAR		Balance End of Year (f)
					Account Charged (d)	Amount (e)	
1	NONE						
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20	TOTALS		\$ -	\$ -	\$ -	\$ -	\$ -

F-27 PRELIMINARY SURVEY AND INVESTIGATION CHARGES (Account 183)

1. Report below particulars concerning the cost of plans, surveys, and investigations made for the purpose of determining the feasibility of projects under contemplation.
2. Minor items may be grouped by classes. Show the number of items in each group.

Line No.	Description and Purpose of Project (a)	Balance Beginning of Year (b)	Debits (c)	CREDITS		Balance End of Year (f)
				Account Charged (d)	Amount (e)	
1	NONE					-
2		-				-
3						-
4						-
5						-
6						-
7						-
8						-
9						-
10						-
11						-
12						-
13						-
14						-
15						-
16						-
17						-
18						-
19						-
20						-
21		TOTALS	\$ -	\$ -	\$ -	\$ -

F-28 MISCELLANEOUS DEFERRED DEBITS (Account 186)

1. Report below the particulars called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized show period of amortization and date of Commission authorization.
3. Minor items may be grouped by classes, showing number of such items.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance Beginning of Year (b)	Debits (c)	Account Charged (d)	CREDITS		Balance at End of Year (f)
					Amount (e)		
1							
2	ABANDONED 8" MAIN -RANGE RD	3,320	-	407.3	1,022	2,298	
3	ABAND PUMP STA: SPRINGWOOD HLS	943	-	407.3	514	429	
4	SERGEANT WOODS-NEWTON, NH	7,735	-	186.130	-	7,735	
5	PELHAM WATER SUPPLY STUDY	3,627	-	407.3	2,291	1,336	
6	LAKES REGION WATER CO-ACQUISIT	623	188	407.3	-	811	
7	WINNISQUAM VILLAGE CONDO'S	6,015	9,371	186.215	-	15,386	
8	DANIELS LAKE ACQUISITION - WEARE, NH (2)	7,274	-	407.3	1,746	5,528	
9	FREEDOM VILLAGE ACQUISITION	-	2,316	407.3	-	2,316	
10	SARBANES-OXLEY	105,725	-	407.3	32,531	73,194	
11	LONDONDRY VULNERABILITY STUDY	1,101	-	407.3	1,095	6	
12	LITCHFIELD VULNERABILITY STUDY	1,077	-	407.3	1,071	6	
13	W&E WATER SUPPLY STUDY	4,601	-	407.3	272	4,329	
14	RATE CASE EXPENSE: 2007 (1)	12,681	-	186.380	12,458	224	
15	MANCHESTER SRCE DEV CHARGE:LY	412,731	-	407.3	21,755	390,976	
16	WEB SITE UPGRADE 2006	3,052	-	407.3	955	2,097	
17	BOW HIGHLANDS, BOW NH-ACQUISIT	6,163	-	407.3	342	5,821	
18							
19							
20							
21	TOTALS	\$ 576,669	\$ 11,874		\$ 76,051	\$ 512,492	

Notes:

- (1) The rate case expenses are recovered through a surcharge to customer bills per Commission Order 24,840
- (2) Represents monetary settlement to operator during receivership per Commission Order 24,891.

F-29 RESEARCH AND DEVELOPMENT ACTIVITIES (Account 187)

1. Describe and show below costs incurred and accounts charged during the year for technological research and development projects initiated, continued or concluded during the year. Report also support to others during the year for jointly-sponsored projects. (Recipient must be identified regardless of affiliation.) For any research and development work carried on by the respondent in which there is a sharing of costs with others, show separately the respondent's cost for the year and cost chargeable to others.
2. In column (a) indicate the class of plant or operating function for which the project was undertaken, if payments were made in support of research by others performed outside the company, state the name of the person or organization to whom such payments were made.
3. Show in column (c) all costs incurred for R&D performed internally and in column (d) all costs incurred for R&D performed externally during the current year. In column (e) show the capital or expense account number charged during the year. In column (f) show the amounts related to the accounts charged in column (e). In column (g) show the undistributed costs carried in Account 187, Research and Development Expenditures.
4. If costs have not been segregated for research and development activities or projects, estimates may be submitted for columns (c), (d) and (f) with amounts identified by "Est".
5. Report separately research and related testing facilities operated by the respondent.

Line No.	Classification (a)	Description (b)	Cost Incurred Internally Current Year (c)	Cost Incurred Externally Current Year (d)	CURRENT YEAR CHARGES		Undistributed Costs (g)							
					Account (e)	Amount (f)								
1	NONE													
2														
3														
4														
5														
6														
7														
8														
9														
10														
11														
12														
13														
14														
15														
16								TOTALS	\$	-	-	\$	-	\$
17														

F-30 ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's account for deferred income taxes.
2. In the space provided furnish significant explanations including the following:
 - (a) Describe the amounts for which deferred tax accounting in the classification is being followed by the respondent and the basis therefor.
 - (b) Itemize and identify each debit and credit underlying the entries in columns (c), (d), (e), (f), (h), and (j).

Line No.	Account Subdivisions (a)	Balance Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	NONE			
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
TOTALS		\$ -	\$ -	\$ -

Line No.	CHANGES DURING YEAR		ADJUSTMENTS				Balance End of Year (k)
	Debited Account Account 410.2 (e)	Amount Credited Account 411.2 (f)	Debits to Account 190		Credits To Account 190		
			Contra Acct. No. (g)	Amount (h)	Contra Acct. No. (i)	Amount (j)	
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
	\$ -	\$ -		\$ -		\$ -	\$ -

F-31 CAPITAL STOCK AND PREMIUM ON CAPITAL STOCK (Accounts 201, 204 and 207)

1. Report below the particulars called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show totals separately for common and preferred stock.
2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.
3. Give particulars concerning shares of any class and series of stock authorized to be issued by the Commission which have not been issued.
4. The designation of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.
5. State if any capital stock which has been nominally issued is nominally outstanding at end of year.
6. Give particulars of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purpose of pledge.
7. For columns (g) and (h) indicate by footnote if stock held by respondent is Reacquired Stock (Account 216) or is in sinking and other funds.

Line No.	Class and Series of Stock (a)	Number of Shares Authorized by Articles of Incorporation (b)	OUTSTANDING PER BALANCE SHEET			HELD BY RESPONDENT			DIVIDENDS DURING YEAR		
			Number of Shares (c)	Par or Stated Value per Share (d)	Amount (e)	Account 207 Premium (f)	Shares (g)	Cost (h)	Declared (i)	Paid (j)	
1	Common Stock (Account 201)	100	100	\$ 1	100		100	\$ 100	\$ -	\$ -	
2											
3											
4											
5											
6											
7											
8											
9											
10	TOTALS	100	100	\$	100	\$ -	100	\$ 100	\$ -	\$ -	
11	Preferred Stock (Account 204)										
12											
13											
14											
15											
16	NONE										
17											
18											
19											
20	TOTALS	-	-	\$	-	\$ -	-	\$ -	\$ -	\$ -	

**F-32 CAPITAL STOCK SUBSCRIBED, CAPITAL STOCK LIABILITY FOR
CONVERSION AND INSTALLMENTS RECEIVED ON CAPITAL STOCK
(Accounts 202, and 205, 203, and 206, 208)**

1. Show for each of the above accounts the amounts applying to each class and series of capital stock.
2. For Common Stock subscribed Account 202, and Preferred stock Subscribed, Account 205, show the subscription price and the balance due on each class at end of year.
3. Describe the agreement and transactions under which a conversion liability existed under Account 203, Common stock liability for Conversion, or account 206, Preferred Stock Liability for Conversion, at end of year.

Line No.	Name of account and description of item (a)	Number of Shares (b)	Amount (c)
1	Capital Stock Subscribed (Accounts 202 and 205)		
2			
3			
4			
5	NONE		
6			
7			
8			
9			
10			
11	TOTALS	-	\$ -
12	Capital Stock Liability For Conversion (Accounts 203 and 206)		
13			
14			
15			
16	NONE		
17			
18			
19			
20			
21			
22	TOTALS	-	\$ -
23	Installments Received on Capital Stock (Account 208)		
24			
25			
26			
27			
28			
29	NONE		
30			
31			
32			
33			
34	TOTALS	-	\$ -

F-33 PAID IN CAPITAL (Accounts 209-211)

1. Report below balance at end of year and the information specified in the instructions below for the respective other paid-in capital accounts. Provide a total for the account for reconciliation with the balance sheet. Explain the change in any account during the year and give the accounting entries effecting such change.
2. Reduction in Par or Stated Value of Capital Stock (Account 209) -Report balance at beginning of year, credits, debits, and balance at end of year with a succinct designation of the nature of each credit and debit identified as to class and series of stock to which related.
3. Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210) -Report balance at beginning of year, credits, debits, and balance at end of year with a succinct designation of the nature of each credit and debit identified as to class and series of stock to which related.
4. Other Paid-In Capital (Account 211)- Classify amounts included in this account at end of year according to captions which together with brief explanations, disclose the general nature of transactions which give rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Reduction in Par or Stated Value of Capital Stock (Account 209)	
2		
3		
4		
5	NONE	
6		
7		
8		
9	TOTAL	\$ -
10	Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210)	
11		
12		
13	NONE	
14		
15		
16		
17		
18		
19	TOTAL	\$ -
20	Other Paid-In Capital (Account 211)	
21		
22		
23	Infusion of equity capital from parent in connection with the initial capitalization of Pennichuck East Utility as approved in DE 96-227	4,000,000
24		
25		
26	Other Comprehensive Income	-
27		
28		
29	TOTAL	\$ 4,000,000

**F-34 DISCOUNT ON CAPITAL STOCK and CAPITAL STOCK EXPENSE
(Accounts 212 and 213)**

1. Report under applicable subheading the balance at end of year of discount on capital stock and capital stock expenses for each class and series of capital stock
2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving particulars of the changes. State the reason for any charge-off of discount on capital stock or capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Year End Balance (b)
1	Discount on Capital Stock (Account 212)	
2		
3		
4		
5	NONE	
6		
7		
8		
9		
10		
11		
12		
13		
14	TOTAL	\$ -
15	Capital Stock Expense (Account 213)	
16		
17		
18		
19		
20		
21		
22	NONE	
23		
24		
25		
26		
27		
28	TOTAL	\$ -

F-35 LONG TERM DEBT (Accounts 221, 222, 223, and 224)

1. Report by balance sheet accounts particulars concerning long-term debt included in Accounts 221, Bonds; 222, Reacquired Bonds; 223, Advances from Associated Companies; and 224, Other Long-Term Debt.
2. For bonds assumed by the respondent, column (a) should include name of the issuing company as well as the description of the bonds.
3. Advances from Associated Companies should be reported separately for advances on notes, and advances on open accounts. Demand notes shall be designated as such. Names of associated companies from which advances were received shall be shown in col. (a).
4. In an insert schedule give explanatory particulars for accounts 223, and 224 of net changes during the year. With respect to long-term advances show for each company (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization case numbers and dates.
5. If the respondent has pledged any of its long-term debt securities, give particulars in a footnote, including name of the pledge and purpose of the pledge.
6. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
7. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (f). Explain any difference between the total of column (f) and the total of Account 427, Interest on Long-term Debt, and Account 430, Interest on Debt to Associated Companies.
8. Give particulars concerning any long-term debt authorized by the commission but not yet issued.

Line No.	Class and Series of Obligation (a)	Date of Issue (b)	Date of Maturity (c)	Outstanding (d)	INTEREST FOR YEAR				HELD BY RESPONDENT			Commission Order	
					Rate (e)	Amount (f)	Reacquired Bonds (Acct. 222) (g)	Sinking and Other Funds (h)	Redemption Price per \$100 End of Year (i)				
1	Bonds (Account 221)												
2	FNB/BA (1)	3/22/2005	12/31/2009	-	6.500%	278,418							24,450
3	Green Hills SRF	8/14/2002	1/1/2025	258,913	3.728%	13,309							23,922
4	BFA NH	1/1/2005	1/1/2025	1,075,000	4.500%	49,915							24,395
5	Pelham SRF	5/9/2006	1/1/2027	501,541	3.488%	17,901							24,375
6	Maple Hills SRF	7/28/2008	1/1/2030 *	595,000	1.000%	5,350							24,844
7													
8													
9													
10													
11	TOTALS			2,430,554		\$ 364,894	\$ -	\$ -					
12	Advances from Associated Companies (Account 223)												
13		From Penn		5,788,512	0.05%	2,860							
14		Corp											
15	TOTALS			5,788,512		\$ 2,860	\$ -	\$ -					
16	Other Long Term Debt (Account 224)												
17	Derivative												
18													
19	TOTALS			\$ -		\$ -	\$ -	\$ -					

* Estimated date

Note: (1) The \$4.5 million floating rate secured note payable to Bank of America matured and was paid in December 2009.

F-36 NOTES PAYABLE (Account 232)

1. Report the particulars indicated concerning notes payable at end of year.
2. Give particulars of collateral pledged, if any.
3. Furnish particulars for any formal or informal compensating balance agreements covering open lines of credit.
4. Any demand notes should be designated as such in (c).
5. Minor amounts may be grouped by classes, showing the number of such amounts.
6. Report in total, all other interest accrued and paid on notes discharged during the year.

Line No.	Payee and Interest Rate (a)	Date of Note (b)	Date of Maturity (c)	Outstanding at End of Year (d)	Interest During Year	
					Accrued (e)	Paid (f)
1	NONE					
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
TOTALS					\$ -	\$ -

F-37 PAYABLES TO ASSOCIATED COMPANIES (Accounts 233, 234)

1. Report particulars of notes and accounts payable to associated companies at end of year.
2. Provide separate totals for Accounts 233, Notes Payable to Associated Companies, and 234, Accounts Payable to Associated Companies
3. List each note separately and state the purpose for which issued. Show also in Column (a) date of note, maturity and interest rate.
4. Include in column (f) the amount of any interest expense during the year on notes or accounts that were paid before the end of the year.
5. If collateral has been pledged as security to the payment of any note or account, describe such collateral.

Line No.	Payee and Interest Rate (a)	Balance Beginning Of Year (b)	Totals for Year		Balance End of Year (e)	Interest for Year (f)
			Debits (c)	Credits (d)		
1	Accounts Payable to Associated Companies (Account 233)					
2						
3						
4	NONE					
5						
6						
7						
8						
9						
10						
11	TOTALS	\$ -	\$ -	\$ -	\$ -	\$ -
12	Notes Payable to Associated Companies (Account 234)					
13						
14						
15						
16	NONE					
17						
18						
19						
20						
21						
22	TOTALS	\$ -	\$ -	\$ -	\$ -	\$ -

F-38 ACCRUED AND PREPAID TAXES (Accounts 236, 163)

1. This schedule is intended to give particulars of the combined prepaid and accrued tax accounts and to show the total taxes charged to operations and other accounts during the year.
2. Taxes paid during the year and charged direct to final accounts, that is, not charged to prepaid or accrued taxes, should be included in columns (c) and (d). The balancing of the schedule is not affected by the inclusion of these taxes.
3. Taxes charged during the year, column (d), include taxes charged to operations and other accounts through (i) accruals credited to taxes accrued, (ii) amounts credited to prepaid taxes for proportions of prepaid taxes chargeable to current year, and (iii) taxes paid and charged direct to operations of accounts other than accrued and prepaid tax accounts.
4. The aggregate of each kind of tax should be listed under the appropriate heading of "Federal," "State," and "Local" in such manner that the total tax for each can readily be ascertained.
5. If any tax covers more than one year, the required information of all columns should be shown separately for each year.
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment. Designate debit adjustments by parentheses.
7. Do not include in this schedule entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

Line No.	Type of Tax (a)	BALANCE BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)	BALANCE END OF YEAR	
		Tax Accrued (Account 236) (b)	Prepaid Taxes (Account 163) (c)				Taxes Accrued (Account 236) (g)	Prepaid Taxes (Account 163) (h)
1	Taxes Payable		\$ -	\$ (219,699)	\$ (219,699)			-
2	Taxes Payable		-					-
3	Taxes Payable		-	445,159	445,159			-
4	Misc Taxes		-					-
5								-
6								
7	Local Property Taxes		100,189	467,122	499,418			67,893
8	NH Business Profit Taxes Payable		-	80,228	80,228			-
9	State *							
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20	TOTALS	\$ -	\$ 100,189	\$ 772,810	\$ 805,106	\$ -	\$ -	\$ 67,893

* Federal Taxes Payable Accrued transferred to Parent Company

F-39 OTHER CURRENT AND ACCRUED LIABILITIES (Accounts 239-241)

1. Give a description and the amount of the principal items arrived at the end of the year in each of the accounts listed below.
2. Minor items may be grouped by classes, showing the number of items in each group.

Line No.	Description (a)	Year End Balance (b)
1	Matured long-term Debt (Account 239)	
2		
3	Current Portion LTD	-
4		
5		
6		
7		
8		
9		
10		
11	TOTAL	\$ -
12	Matured Interest (Account 240)	
13		
14		
15	NONE	
16		
17		
18		
19		
20		
21		
22	TOTAL	\$ -
23	Misc. Current and Accrued Liabilities (Account 241)	
24		
25		
26	Misc. Current and Accrued Liabilities (1)	\$ 31,312
27	Accrued Retainage	6,454
28		
29		
30		
31		
32		
33		
34		
35		
36		
37	TOTAL	\$ 37,766

Notes:

(1) represents accruals for various services, including purchased water and professional services, rendered at the end of the accounting period where an invoice has not been received.

F-40 CUSTOMER ADVANCES FOR CONSTRUCTION (Account 252)

1. Report below balances at end of year and the particulars for customer advances for construction.
2. Minor items may be grouped.

Line No.	Description (a)	Balance End of Year (b)
1	NONE	-
2		
3		
4		
5		
6		
7		
8		
9		
10		TOTAL

F-41 OTHER DEFERRED CREDITS (ACCOUNT 253)

1. Report below the particulars called for concerning other deferred credits.
2. For any deferred credit being amortized show the period of amortization.
3. Minor items may be grouped by classes showing the number of items in each class.

Line No.	Description of Other Other Deferred Credits (a)	Balance Beginning of Year (b)	DEBITS		Credits (e)	Balance End of Year (f)
			Contra Account (c)	Amount (d)		
1	Deferred Gain on SRF Loans	91,373	414.000	\$ 5,799	\$ -	\$ 85,574
2	(Refer to footnote 1 on Schedule F-52 for an explanation of deferred credit)					
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20	TOTALS	\$ 91,373		\$ 5,799	\$ -	\$ 85,574

F-42 ACCUMULATED DEFERRED INVESTMENT TAX CREDIT (Account 255)

1. Report as specified below information applicable to the balance in Account 255, and the transactions therein. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correcting adjustments to the account balance, shown in column (g). Include in column (i) the weighted-average period over which the tax credits are amortized.
2. State below the option selected for the investment tax credit. (1) reduction of rate base, or (2) reduction of cost of service for rate purposes in accordance with section 46 (f) of the Internal Revenue Code.

Line No.	Account Subdivisions (a)	Balance Beginning Of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)	Balance End of Year (h)	Average period Allocation to Income to (i)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)			
1	Water Utility							\$ -	
2									
3	NONE								
4									
5									
6									
7									
8									
9									
10									
11	Total Water Utility	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
12	Other: (list separately)								
13									
14									
15									
16									
17									
18									
19									
20									
21									
22	Total Other	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
23	Total	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	

F-43 INVESTMENT TAX CREDITS GENERATED AND UTILIZED

1. Report below the information called for concerning investment tax credits generated and utilized by respondent.
2. As indicated in column (a), the schedule shall show each year's activities from 1962 through the year covered by this report, and shall separately identify the data for 3 percent (3%), 4 percent (4%), 7 percent (7%), 10 percent (10%), 11 percent (11%) and 11 1/2 percent (11 1/2%).
3. Report the amount of investment tax credits generated from properties acquired for use in utility operations and report the amount of such generated credits utilized in computing the annual income taxes. If there are nonutility operations, show any applicable generated and utilized investment tax credits in a footnote. Also explain by footnote any adjustments to Columns (b) through (f) such as for corrections etc., or carryback of unused credits. Such adjustments should be carried back or forward to the applicable years.
4. Show by footnote any unused credits available at end of each year for carry forward as a reduction of taxes in subsequent years.

Line No.	Year (a)	Credits Generated for Year (b)	Credits Utilized for Year (c)	Year (d)	Credits Generated for Year (e)	Credits Utilized for Year (f)
1	1962-7			1977		
2	3%			3%		
3	7%			4%		
4	1971-74	NONE		7%		
5	3%			10%		
6	4%			11%		
7	7%			11 1/2%		
8	1975			1978		
9	3%			3%		
10	4%			4%		
11	7%			7%		
12	10%			10%		
13	11%			11%		
14	1976			11 1/2%		
15	3%			1979		
16	4%			3%		
17	7%			4%		
18	10%			7%		
19	11%			10%		
20				11%		
21				11 1/2%		

B) Detail for Credits Generated for Year not readily available by % amounts.

C) Credit Utilized for Year are being amortized annually at a composite rate of 2%.

F-43 INVESTMENT TAX CREDITS GENERATED AND UTILIZED (Continued)

Line No.	Year (a)	Credits Generated for Year (b)	Credits Utilized for Year (c)	Year (d)	Credits Generated for Year (e)	Credits Utilized for Year (f)
20	1980			1983		
21	3%			3%		
22	4%			4%		
23	7%			7%		
24	10%			10%		
25	11%			11%		
26	11 1/2%			11 1/2%		
27	1981			1984		
28	3%			3%		
29	4%			4%		
30	7%			7%		
31	10%			10%		
32	11%			11%		
33	11 1/2%			11 1/2%		
34	1982			1985		
35	3%			3%		
36	7%			4%		
37	10%			7%		
38	11%			10%		
39	11 1/2%			11%		
40				11 1/2%		

F-44 OPERATING RESERVES (Accounts 261, 262, 263, 265)

1. Report below an analysis of the changes during the year for each of the reserves listed below.
2. Show title of reserve, account number, description of the general nature of the entry and the contra account debited or credited. Combine the amounts of monthly accounting entries of the same general nature. If respondent has more than one utility department, contra accounts debited or credited should indicate the utility department affected.
3. For Accounts 261, Property Insurance Reserve and 262, Injuries and Damages Reserve, explain the nature of the risks covered by the reserves.
4. For Account 265, Miscellaneous Operating Reserves report separately each reserve comprising the account and explain briefly its purpose.

Line No.	Item (a)	Balance at Beginning of Year (b)	DEBITS		CREDITS		Balance at End of Year (g)
			Contra Account (c)	Amount (d)	Contra Account (e)	Amount (f)	
1	Property Insurance Reserve (Account 261)	\$ -					
2	NONE						
3							
4							
5							
6							
7	TOTALS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
8	Injuries and Damages Reserve (Account 262)						
9	NONE						
10							
11							
12							
13							
14	TOTALS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
15	Pensions and Benefits Reserve (Account 263)						
16	NONE						
17							
18							
19							
20							
21	TOTALS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
22	Miscellaneous Operating Reserves (Account 265)						
23	NONE						
24							
25							
26							
27							
28	TOTALS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

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F-45 ACCUMULATED DEFERRED INCOME TAXES (Accounts 281, 282, 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. In the space provided furnish significant explanations, including the following:
 - (a) Accelerated Amortization- State for each certification number a brief description of property, total and amortizable cost of such property, date amortization for tax purposes commenced, "normal" depreciation rate used in computing deferred tax amounts. Tax rate used to originally defer amounts and the tax rate used during the current year to amortize previous deferrals.
 - (b) Liberalized Depreciation- State the general method or methods of liberalized depreciation being used (sum-of-years digits, declining balance, etc.), estimated lives i.e. useful life, guideline life, guidelines class life, etc., and classes of plant to which each method is being applied and date method was adopted. Furnish a table showing for each year, 1954 to date of this report the annual amount of tax deferrals, and with respect to each year's tax deferral, the total debits thereto which have

Line No.	Account Subdivisions (a)	Balance Beginning of Year (b)	Amounts Debited to Account 410.1 (c)		Amounts Credited to Account 411.1 (d)	
1	Accelerated Amortization (Account 281)					
2	Water:					
3						
4						
5		-	-			-
6	Other (Specify)					
7	TOTALS	\$ -	\$ -	\$ -	\$ -	-
8	Liberalized Depreciation (Account 282)					
9		-				
10						
11	TOTALS	\$ -	\$ -	\$ -	\$ -	-
12	Other (Account 283)					
13	Water					
14	Other - Deferred Income Tax	2,835,851	73,916			378,635
15						
16	TOTALS	\$ 2,835,851	\$ 73,916	\$ 378,635	\$ 378,635	-
17	Total (Accounts 281, 282, 283)					
18	Water	-	-			-
19	Other (Specified)	2,835,851	73,916			378,635
20	TOTALS	\$ 2,835,851	\$ 73,916	\$ 378,635	\$ 378,635	-

**F-45 ACCUMULATED DEFERRED INCOME TAXES
(Accounts 281, 282, 283)- Continued**

been accounted for as credits to Accounts 411.1, Provisions for Deferred Income Taxes-Cr., Utility Operating Income and 411.2 Provisions for Deferred Income Taxes-Cr., Other Income and Deductions, or comparable account of previous system of accounts. Also explain the basis used to defer amounts for the latest year (straight-line tax rate to liberalized tax rate, etc.) Give references to the order or other action of the Commission authorizing or directing such accounting.

- (c) Other- Describe the amounts for which deferred tax accounting in the classification in being followed by the respondent and the basis therefor, and give reference to the order or other action of the Commission authorizing or directing such accounting.
- (d) Other (Specify)- Include deferred taxes relating to Other Income and Deductions at lines 6, 10, 14 and 18 as appropriate.

CHANGES DURING YEAR		ADJUSTMENTS				Balance End of Year (k)	Line No.
Amount Debited to Account 410.2 (e)	Amount Credited to Account 411.2 (f)	Debits		Credits			
		Credit Account No. (g)	Amount (h)	Debit Account No. (i)	Amount (j)		
							1
							2
							3
							4
\$ -	\$ -		\$ -		\$ -	\$ -	5
							6
\$ -	\$ -		\$ -		\$ -	\$ -	7
							8
							9
							10
\$ -	\$ -		\$ -		\$ -	\$ -	11
							12
						3,288,402	13
						-	14
\$ -	\$ -		\$ -		\$ -	\$ 3,288,402	15
							16
							17
-	-		-		-	-	18
-	-		-		-	3,288,402	19
\$ -	\$ -		\$ -		\$ -	\$ 3,288,402	20

F-46 CONTRIBUTIONS IN AID OF CONSTRUCTION (Account 271)

1. Report below an analysis of the changes during the year for the respondent's contribution in aid of construction.
2. Detail contributions received during year from main extension charges and customer connection charges; developers or contractors agreements in supplementary schedules F-46.2 and F-46.3.
3. Detail changes in a footnote.

Line No.	Item (a)	Amount (b)
1	Balance beginning of year (Account 271)	\$ 8,742,630
2	Credits during year (Tax adj. Gross up CIAC for Prepaid Inc Tax on CIAC)	
3	Contributions received from Main Extension and Customer Charges (Sch. F-46.2)	
4	Contributions received from Developer or Contractor Agreements (Sch. F-46.3)	64,713
5	Total Credits	\$ 64,713
6	Charges during year:	\$ -
7	Balance end of year (Account 271)	\$ 8,807,342

F-46.1 ACCUMULATED AMORTIZATION OF C.I.A.C. (Account 272)

1. Report below the information called for concerning accumulated provision for amortization of contribution in aid of construction at end of year and changes during the year.
2. Explain any important adjustments during the year.

Line No.	Item (a)	Amount (b)
1	Balance beginning of year	\$ (719,769)
2	Amortization provision for year, credited to	
3	(405) Amortization of Contribution in Aid of Construction	(157,454)
4	Credit for plant retirement	\$ 1,395
5	Other (debit) or credit terms	-
6		
7		
8	Balance end of year	\$ (875,827)

**F-46.2 ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION
FROM MAIN EXTENSION CHARGES AND CUSTOMER CONNECTIONS
CHARGES RECEIVED DURING THE YEAR**

- 1 Report as specified below information applicable to credits added to Contributions in Aid of Construction received from main extension charges and customer connection charges.
- 2 Total Credits amount reported on line 14 should agree with Schedule F-46, line 3.

Line No.	Description (a)	Number of Connections (b)	Charge per Connection (c)	Amount (d)
1				
2				
3	NONE			
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35	Total Credits from main extension charges and customer connection charges	-		\$ -

F-46.3 ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS FROM WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

Line No.	Description (a)	Cash or Property (b)	Amount (d)
1	Smythe Woods	(C)	-
2	Hydrants	(P)	4,327
3	Mains	(P)	48,376
4	Service	(P)	17,149
5	Pelham	(C)	-
6	Lakeview Farms 2006	(C)	2,000
7	Litchfield	(C)	2,460
8	Bow (1)	(C)	(9,600)
9			
10			
11			
12			
13			
14			
15			
16			
17			
18			
19			
20			
21			
22			
23			
24			
25			
26			
27			
28			
29			
30			
31			
32			
33			
34	Total Credits from all developers or contractors agreements from which cash or property was received		\$ 64,713

Note:

(1) Represents a prior year amount recorded as CIAC but owed to a developer .

**F-46.4 AMORTIZATION OF CONTRIBUTION IN AID OF
CONSTRUCTION (Account 405)**

1. Report below the particulars concerning the amortization of contribution in aid of construction received from developer or contractor agreements and from main extension and customer charges.
2. Indicate basis upon which the total credit for the year was derived, straight line rate and the computed amount for each class of property.
3. Total annual amortization credit for contribution in aid of construction should agree with schedule F-46.1 line 3 Amortization provision for year, charged to Account 405, Amortization of Contribution in aid of Construction.

Line No.	Class of Property (a)	Cost Basis (b)	Rate (c)	Amount (d)
1				
2	Distribution Reservoirs & Standpipes	50,000	1.94%	(969)
3	Distribution Mains	5,926,012	1.47%	(86,990)
4	Electric Pumping Equipment	204,005	6.07%	(12,391)
5	Hydrants	496,465	1.45%	(7,187)
6	Power Generation Equipment	34,000	6.12%	(2,082)
7	Purification System Equipment	142,185	7.33%	(10,421)
8	Services	663,823	1.94%	(12,847)
9	Source of Supply Structures	205,354	2.63%	(5,411)
10	Tapping Fees	300,439	1.88%	(5,637)
11	Transmission Mains	603,000	1.09%	(6,600)
12	Wells & Springs	182,059	3.80%	(6,918)
13				
14				
15	TOTALS	8,807,342		\$ (157,454)

F-47 OPERATING REVENUES (Accounts 400)

1. Report below the amount of operating revenue for the year for each prescribed account and the amount of increase or decrease over the preceding year.
2. If increases and decreases are not derived from previously reported figures explain any inconsistencies.
3. Number of customers should be reported on the basis of number of meters, plus number of flat rate accounts, except that where separate meter readings are added for billing purposes, one customer shall be counted for each group of meters so added. The average number of customers means the average of the 12 figures at the close of each month.
4. Total Water Operating Revenues, line 14 should agree with schedule F-2, Income Statement, line 1.

Line No.	Account (a)	OPERATING REVENUES		NUMBER OF THOUSAND GALLONS SOLD		AVERAGE NO. OF CUSTOMERS PER MONTH *	
		Amount for Year (b)	Increase or Decrease from Preceding Year (c)	Amount for Year (d)	Increase or Decrease from Preceding Year (e)	Number for Year ** (f)	Increase or Decrease from Preceding Year (g)
	SALES OF WATER						
1	460 Unmetered Sales to General Customers		-				54
2	461 Metered Sales to General Customers	\$ 4,275,140	7,204	397,901	(5,126)	5,418	1
3	462 Fire Protection Revenue	771,828	66,743			108	
4	466 Sales for Resale						
5	467 Interdepartmental Sales						
6	Total Sales of Water	\$ 5,046,968	\$ 73,947	397,901	(5,126)	5,526	55
	OTHER OPERATING REVENUES						
8	470 Forfeited Discounts						
9	471 Miscellaneous Service Revenues	32,269	790				
10	472 Rents from Water Property						
11	473 Interdepartmental Rents						
12	474 Other Water Revenues						
13	Unbilled Revenue	(41,312)	(125,041)				
14	Total Other Operating Revenues	\$ (9,043)	\$ (124,251)				
15	400 Total Water Operating Revenues	\$ 5,037,925	\$ (50,304)				

*Year End Numbers

** Active Customers Only

BILLING ROUTINE

Report the following information in days for Accounts 460 and 461:

1. The period for which bills are rendered 30 Days.
2. The period between the date meters are read and the date customers are billed 7-14 Days.
3. The period between the billing date and the date on which discounts are forfeited None.

(See schedule A-13 Important Changes During the Year, for important new territory added and important rate increases or decreases.)

Notes:

** Fire Protection Revenue Includes Hydrant & Fire Protection Charges

(1) Fire and meter counts are based on services that have been active for billing purposes at one time and not abandoned. Customer counts do not match the number of meters and fire services since an account could be both metered and have fire services. Additionally, the number of hydrants may only represent a few accounts.

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F-48 OPERATION AND MAINTENANCE EXPENSE (Accounts 401)

1. Enter in the space provided the operation and maintenance expenses for the year.
2. If two or more water systems are operated, the statement of operation and maintenance accounts should be subdivided to show separately the expense of each such system in cols. (d) (e) (f).
3. If the increases are not derived from previously reported figures explain in footnotes.

Line No.	Account (a)	Total Amount for Year (b)	Increase or Decrease From Preceding Year (c)	(d)	(e)	(f)
1	1. SOURCE OF SUPPLY					
2	Operations					
3	600 Operation Supervision and Engineering	18,382	3,668			
4	601 Operation Labor and Expenses	453,201	(77,331)			
5	602 Purchased Water	-	-			
6	603 Miscellaneous Expenses	-	-			
7	604 Rents	-	-			
8	Total Operation	\$ 471,582	\$ (73,663)	\$ -	\$ -	\$ -
9	Maintenance					
10	610 Maintenance Supervision and Engineering	-	-			
11	611 Maintenance of Structures and Improvements	-	-			
12	612 Maintenance of Collecting and Impounding Reservoirs	-	-			
13	613 Maintenance of Lake, River and Other Intakes	-	-			
14	614 Maintenance of Wells and Springs	-	-			
15	615 Maintenance of Infiltration Galleries and Tunnels	-	-			
16	616 Maintenance of Supply Mains	-	-			
17	617 Maintenance of Miscellaneous Water Source Plant	-	-			
18	Total Maintenance	\$ -	\$ -	\$ -	\$ -	\$ -
19	Total Source of Supply	\$ 471,582	\$ (73,663)	\$ -	\$ -	\$ -
20	2. PUMPING EXPENSES					
21	Operations					
22	620 Operation Supervision and Engineering	-	-			
23	621 Fuel for Power Production	-	-			
24	622 Power Production Labor and Expenses	-	-			
25	623 Fuel or Power Purchased for Pumping	205,070	3,337			
26	624 Pumping Labor and Expenses	-	-			
27	625 Expenses Transferred-Credit	-	-			
28	626 Miscellaneous Expenses	9,514	473			
29	627 Rents	-	-			
30	Total Operations	\$ 214,583	\$ 3,810	\$ -	\$ -	\$ -

F-48 OPERATION AND MAINTENANCE EXPENSE (Accounts 401)- Continued

Line No.	Account (a)	Total Amount for Year (b)	Increase or Decrease From Preceding Year (c)	(d)	(e)	(f)
31	2. PUMPING EXPENSES (Cont'd)					
32	Maintenance					
33	630 Maintenance Supervision and Engineering	-	-			
34	631 Maintenance of Structures and Improvements	5,816	2,092			
35	632 Maintenance of Power Production Equipment	-	-			
36	633 Maintenance of Pumping Equipment	304,530	(15,765)			
37	Total Maintenance	\$ 310,345	\$ (13,674)	\$ -	\$ -	\$ -
38	Total Pumping Expenses	\$ 524,928	\$ (9,864)	\$ -	\$ -	\$ -
39	3. WATER TREATMENT EXPENSES					
40	Operations					
41	640 Operation Supervision and Engineering	-	-			
42	641 Chemicals	84,271	23,300			
43	642 Operation Labor and Expenses	55,593	(1,211)			
44	643 Miscellaneous Expenses	-	-			
45	644 Rents	-	-			
46	Total Operation	\$ 139,863	\$ 22,089	\$ -	\$ -	\$ -
47	Maintenance					
48	650 Operation Supervision and Engineering	-	-			
49	651 Maintenance of Structures and Improvements	-	-			
50	652 Maintenance of Water Treatment Equipment	898	(1,099)			
51	Total Maintenance	\$ 898	\$ (1,099)	\$ -	\$ -	\$ -
52	Total Water Treatment Expenses	\$ 140,761	\$ 20,990	\$ -	\$ -	\$ -
53	4. TRANSMISSION AND DISTRIBUTION EXPENSES					
54	Operation					
55	660 Operation Supervision and Engineering	-	-			
56	661 Storage Facilities Expenses	-	-			
57	662 Transmission & Distribution Lines Expenses	-	-			
58	663 Meter Expenses	30,801	13,416			
59	664 Customer Installations Expenses	772	(9,449)			
60	665 Miscellaneous Expenses	-	(101)			

F-48 OPERATION AND MAINTENANCE EXPENSE (Accounts 401)- Continued

Line No.	Account (a)	Total Amount for Year (b)	Increase or Decrease From Preceding Year (c)	(d)	(e)	(f)
63	TRANSMISSION & DISTRIBUTION EXPENSES (Cont'd)					
64	Operations					
65	666 Rents	\$ 31,573	\$ 3,866	\$ -	\$ -	\$ -
66	Total Operations					
67	Maintenance					
68	670 Maintenance Supervision and Engineering	-	-			
69	671 Maintenance of Structures and Improvements	-	-			
70	672 Maintenance of Distribution Reservoirs and Standpipes	-	-			
71	673 Maintenance of Transmission and Distribution Mains	107,690	(22,155)			
72	674 Maintenance of Fire Mains	-	-			
73	675 Maintenance of Services	86,501	(1,904)			
74	676 Maintenance of Meters	14,116	700			
75	677 Maintenance of Hydrants	59,884	8,570			
76	678 Maintenance of Miscellaneous Equipment	30,212	3,355			
77	Total Maintenance	\$ 298,404	\$ (11,433)	\$ -	\$ -	\$ -
78	Total Transmission and Distribution Expenses	\$ 329,977	\$ (7,566)	\$ -	\$ -	\$ -
79	5. CUSTOMER ACCOUNTS EXPENSES					
80	Operation					
81	901 Supervision	-	-			
82	902 Meter Reading Expenses	53,181	(19,644)			
83	903 Customer Records and Collection Expenses	67,707	9,887			
84	904 Uncollectible Accounts	19,613	11,216			
85	905 Miscellaneous Customer Accounts Expenses	-	-			
86	Total Customer Accounts Expenses	\$ 140,501	\$ 1,459	\$ -	\$ -	\$ -
87	6. Sales Expenses					
88	Operations					
89	910 Sales Expenses	-	-			

F-48 OPERATION AND MAINTENANCE EXPENSE (Accounts 401)- Continued

Line No.	Account (a)	Total Amount for Year (b)	Increase or Decrease From Preceding Year (c)	(d)	(e)	(f)
	7. ADMINISTRATIVE AND GENERAL EXPENSES					
93	Operations	-	-			
94	Administrative and General Salaries	1,393	(159)			
95	Office Supplies and Other Expenses	-	-			
96	Administrative Expenses Transferred-Cr.	812	(7,400)			
97	Outside Services Employed	61,899	3,983			
98	Property Insurance	-	-			
99	Injuries and Damages	-	-			
100	Employee Pension and Benefits	-	-			
101	Franchise Requirements	-	-			
102	Regulatory Commission Expenses	14,001	1,955			
103	Duplicate Charges Cr.	-	-			
104	Miscellaneous General Expenses	1,280,511	50,907			
105	General Rents	-	-			
106	Total Operation	\$ 1,358,616	\$ 49,287	\$ -	\$ -	\$ -
107						
108						
	Maintenance					
109	Maintenance of General Plant	-	-			
110	Total Administrative and General Expenses	\$ 1,358,616	\$ 49,287	\$ -	\$ -	\$ -
111	Total Operation and Maintenance Expenses	\$ 2,966,366	\$ (19,357)	\$ -	\$ -	\$ -
	SUMMARY OF OPERATION AND MAINTENANCE EXPENSES					
	Functional Classification (a)			Operation (b)	Maintenance (c)	Total (d)
112	Source of Supply Expenses			\$ 471,582	\$ -	\$ 471,582
113	Pumping Expenses			\$ 214,583	\$ 310,345	\$ 524,928
114	Water Treatment Expense			\$ 139,863	\$ 898	\$ 140,761
115	Transmission and Distribution Expenses			\$ 31,573	\$ 298,404	\$ 329,977
116	Customer Accounts Expenses			\$ 140,501	\$ -	\$ 140,501
117	Sales Expenses			\$ -	\$ -	\$ -
118	Administrative and General Expenses			\$ 1,358,616	\$ -	\$ 1,358,616
119	Total			\$ 2,356,719	\$ 609,647	\$ 2,966,366

**F-49 AMORTIZATION OF UTILITY PLANT ACQUISITION ADJUSTMENT
(Account 406)
and
AMORTIZATION EXPENSE- OTHER (Account 407)**

1. Report below the particulars concerning the amortization of utility plant acquisition adjustment and other amortization debits or credits which relate to utility operations and are not provided for elsewhere.
2. Indicate cost basis upon which debit/credit amortization amount was derived.
3. Total amortization amount for accounts 406 and 407 should agree with schedule F-2, line 6 and 7 respectively and applicable balance sheet account schedules.

Line No.	Item (a)	Basis (b)	Rate (c)	Amount (d)
1	Amortization of Utility Plant Acquisition Adjustment			
2	Account 406			
3	PEU Utility Plant Acquisition Adjustment	(9,430,356)	2.0236%	(190,834)
4	Wesco Acquisition Adjustment	(7,940)	64.9354%	(5,156)
5	Castle Reach Acquisition Adjustment	(190,750)	4.1958%	(8,003)
6	White Rock Acquisition Adjustment	(230,800)	4.8286%	(11,144)
7	Lamplighter Acquisition Adjustment	(276,667)	3.7382%	(10,342)
8	Fletchers Corner Acquisition Adjustment	(331,667)	3.7383%	(12,399)
9	Adjustment recorded in depreciation expense			0
10	TOTAL	\$ (10,468,179)		(237,878)
	AMORTIZATION EXPENSE-OTHER			
11	Amortization of Limited Term Plant-Account 407.1			
12				
13				
14	NONE			
15				
16				
17				
18	TOTAL			\$ -
19	Amortization of Property Losses-Account 407.2			
20				
21	NONE			
22				
23				
24				
25	TOTAL			\$ -
26	Amortization of Other Utility Charges-Account 407.3			
27				
28	Abandoned Property - Range Road	10,216	10.00%	1,022
29	Abandoned Property - Springwood Hills	3,601	14.29%	514
30	Pelham Water Supply Study	11,454	20.00%	2,291
31	Daniels Lake	8,729	20.00%	1,746
32	Sarbanes-Oxley	173,184	18.78%	32,531
33	Londonderry Vulnerability Study	9,359	11.70%	1,095
34	Litchfield Vulnerability Study	9,175	11.67%	1,071
35	Beaver Hollow Tank Cleaning	8,000	11.67%	933
36	W&E Water Supply	4,873	5.58%	272
37	Manchester Source Development Charge	614,882	3.54%	21,755
38	Web Site Upgrade 2006	4,892	19.52%	955
39	Bow Highlands	6,821	5.02%	342
40				
41				
42				
43				
44				
45				
46				
47				
48				
49				
50				
51	TOTAL			\$ 64,527
52	TOTAL-Account 407			\$ 64,527

F-50 TAXES CHARGED DURING THE YEAR (Accounts 408 and 409)

1. This schedule is intended to give the account distribution of total taxes charged to operations and other final accounts during the year.
2. The aggregate of each kind of tax should be listed under the appropriate heading of "Federal," "State," and "Local."
3. The accounts to which taxes charged were distributed should be shown in columns (c) to (g).
4. For any tax which it was necessary to apportion to more than one account, state in a footnote the basis of apportioning such tax.
5. The total taxes charged as shown in column (b) should agree with amounts shown by column (d) of schedule F-38 entitled "Accrued and Prepaid Taxes".
6. Do not include in this schedule entries with respect to deferred income taxes, or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

Line No.	Class of Tax (a)	Total Taxes Charged During Year (b)	DISTRIBUTION OF TAXES CHARGED					
			Operating Income Taxes Other Than Income (Account 408.1) (c)	Operating Income Taxes (Account 409.1) (d)	Other Income Taxes Other Than Income (Account 408.2) (e)	Other Income Taxes (Account 409.2) (f)	Extraordinary Items Income Taxes (Account 409.3) (g)	
1	FEDERAL							
2	Provisions/Federal Income Tax - Current	(219,699)		(219,699)				
3	Provisions/Federal Income Tax - Deferred	445,159		445,159				
4	Payroll							
5	Other							
6								
7								
8								
9	STATE							
10								
11	NH Business Profit Tax	80,228		80,228				
12	Miscellaneous							
13								
14								
15								
16	LOCAL							
17	Property Taxes	467,122	467,122					
18								
19								
20								
21								
22								
23	TOTALS	\$ 772,810	\$ 467,122	\$ 305,688	\$ -	\$ -	\$ -	\$ -

F-51 INCOME FROM UTILITY PLANT LEASED TO OTHERS (Account 413)

1. Report below the revenues, expenses and income for year from lease to others of utility property constituting a distinct operating unit or system.
2. For each lease show: (1) name of lessee and description and location of the leased property; (2) revenues; (3) operating expenses classified as to operation, depreciation and amortization, and (4) income from lease for year.
3. If the property is leased on a basis other than that of a fixed annual rental, give particulars of the method of determining the annual rental.
4. Designate associated companies.

Line No.	Name of Lessee Description and Location (a)	Revenues (b)	Operation Expenses (c)	Depreciation Expenses (d)	Amortization Expenses (e)	Total Operating Expenses (f)	Income from Lease Account 413 (g)
1	NONE						
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

F-52 GAINS OR LOSSES ON DISPOSITION OF UTILITY PROPERTY (Account 414)

1. Give a brief description of property creating the gain or loss. Include name of party acquiring the property (when acquired by another utility or associated company) and the date transaction was completed. Identify property by type; Leased or Held for Future Use.
2. Give the date of Commission approval of journal entries in column (b), when approval is required. Where approval is required but has not been received, give explanation following the item in column (a). (See Account 104, Utility Plant Purchased or Sold).

Line No.	Description of Property (a)	Original Cost of Related Property (b)	Date Journal Entry Approved (When Required) (c)	Amount Charged to Account 414 (d)
1	Gain on disposition of property:			
2				
3	Gain from Forgiveness on Green Hills SRF Debt (1)	462,000	09/08/04	5,799
4				
5				
6				
7				
8				
9				
10				
11				
12	Total Gain			5,799
13	Loss on disposition of property:			
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24	Total Loss			\$ -
25	NET GAIN OR LOSS			\$ 5,799

Notes:

(1) The deferred gain on \$462,000 Green Hills SRF Loan, booked to account 253, Other Deferred Credit is being written down over a twenty year period. The outstanding balance on the deferred gain is reflected on Schedule F-41. The deferred gain represents a partial debt forgiveness tied to loan repayments over the 20 year term of the loan. Per the loan agreement, if the Company does not make timely payments or otherwise creates a default condition, the remaining amount of the principal would be repaid, including the debt forgiveness. The above account is utilized to ensure the amount of the gain is recognized in net operating income. Similarly, the outstanding balance is recognized as a deferred credit to ensure inclusion in the rate base.

**F-53 INCOME FROM MERCHANDISING, JOBBING, AND
CONTRACT WORK (Accounts 415 and 416)**

Report by utility departments the revenues, costs, expenses, and net income from merchandising , jobbing and contract work during year. Report also the applicable taxes included in Accounts 408 and 409 and income after such taxes. Give the basis of any allocation of expenses between utility and merchandising, jobbing and contract work activities.

Line No.	Item (a)	Water Department (b)			Total (e)
			(c)	(d)	
1	Revenues:				
2	Merchandising sales, less discounts, allowances and returns.....	NONE			
3	Contract work.....				
4	Commissions.....				
5	Other (list major classes).....				
6	Jobbing				
7					
8					
9					
10	Total Revenues (Account 415).....	\$ -	\$ -	\$ -	\$ -
11	Costs and Expenses:				
12	Cost of Sales (list major classes of cost).....				
13	Jobbing Expenses	-			
14	Operating Revenue deducts				
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26	Sales Expenses.....				
27	Customer accounts expenses.....				
28	Administrative and general expenses.....				
29	Depreciation.....				
30	Total Costs and Expenses (Accounts 416)	\$ -	\$ -	\$ -	\$ -
31					
32	Net Income (before taxes)	\$ -	\$ -	\$ -	\$ -
33	Taxes: (Accounts 408, 409)				
34	Federal.....				
35	State.....				
36	Total Taxes.....	\$ -	\$ -	\$ -	\$ -
37	Net Income (after taxes).....	\$ -	\$ -	\$ -	\$ -

**F-54 OTHER INCOME AND DEDUCTION ACCOUNTS ANALYSIS
(Accounts 419, 421, and 426)**

1. Report in this schedule the information specified in the instructions below for the respective other income and deductions accounts
2. **Interest and Dividend Income (Account 419).** Report interest and dividend income, before taxes, identified as to the asset account or group of accounts in which are included the assets from which the interest or dividend income was derived. Income derived from investments, Accounts 123, 124, 125 and 135 may be shown in total. Income from sinking and other funds should be identified with related special funds.
3. **Nonutility Income (Account 421).** Describe each nonutility operation and indicate the gross income earned from each. Indicate the net gain on any sale received of nonutility property.
4. **Miscellaneous Nonutility Expenses (426).** Report the nature, payee, and amount of miscellaneous nonutility expenses.

Line No.	Item (a)	Amount (b)
1	Interest and Dividend Income (Account 419)	
2		
3		
4		
5	NONE	
6		
7		
8		
9		
10		
11		
12	Total	\$ -
13	Nonutility Income (Account 421)	
14		
15		\$ -
16		
17		
18		
19		
20		
21		
22		
23		
24	Total	\$ -
25	Miscellaneous Nonutility Expenses (Account 426)	
26		
27		
28	NONE	-
29		-
30		-
31		
32		
33		
34		
35		
36	Total	\$ -

F-55 EXTRAORDINARY ITEMS (Accounts 433 and 434)

1. Give below a brief description of each item included in accounts 433, Extraordinary Income and 434, Extraordinary Deductions.
2. Give reference to Commission approval, including date of approval for extraordinary treatment of any item.
3. Income Tax effects relating to each extraordinary item should be listed Column (c).

Line No.	Description of Items (a)	Gross Amount (b)	Related Federal Tax (c)
1	Extraordinary Income		
2			
3	NONE		
4			
5			
6			
7			
8			
9			
10			
11			
12			
13			
14			
15	TOTALS	\$ -	\$ -
16	Extraordinary Deductions (Account 434)		
17			
18			
19			
20			
21			
22	NONE		
23			
24			
25			
26			
27			
28			
29			
30	TOTALS	\$ -	\$ -
31	Net Extraordinary Items	\$ -	\$ -

**F-56 RECONCILIATION OF REPORTED NET INCOME WITH
TAXABLE INCOME FOR FEDERAL INCOME TAXES**

1. Report hereunder a reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computations of such tax accruals. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount.
2. If the utility is a member of group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating however, intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among group members.

Line No.	Particulars (a)	Amount (b)
1	Net income for the year per Income Statement, schedule F-2	\$ 463,910
2	Income taxes per Income Statement, schedule F-2 and account 439, Adjustments to Retained Earnings.	305,688
3	Other Reconciling amounts (list first additional income and unallowable deductions, followed by additional deductions and nontaxable income):	
4	Temporary Differences:	
5		
6		
7		
8	Charitable Contributions	360
9	Prepaid Expenses	42,589
10	A/R Reserve	462
11	Sarbanes Oxley compliance	18,402
12	Accelerated depreciation	(1,136,953)
13	AFUDC	(14,206)
14	Book/Tax Difference on disposal of assets	(219,946)
15	Total Temporary Differences	\$ (1,309,292)
16		
17		
18		
19	New Hampshire Taxable Income	\$ (539,694)
20		
21		
22	New Hampshire Business Profits Tax	-
23	New Hampshire Business Enterprise Tax	-
24		
25		
26		
27		
28	Federal taxable net	\$ (539,694)
29	Computation of tax:	
30		
31	Pre Tax Income	\$ 769,598
32		
33	New Hampshire Business Profits Tax @ 8.5% and Business Enterprise Tax	80,228
34	Federal Income Tax @ 34%	225,460
35		
36	Amortization of Investment Tax Credit	
37		
38		
39		
40		\$ 305,688

F-57 DONATIONS AND GIFTS

Report for each donation and gift given, the name of recipient, purpose of transaction, account number charged and amount.

Line No.	Name of Recipient (a)	Purpose (b)	Account No. Charged (c)	Amount of Payment (d)
1	Litchfield Baseball	Charitable Donation	930	\$ 185
2	Litchfiled 275th Celebration	Charitable Donation	930	175
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
		Total		\$ 360

F-58 DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing account to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged to Clearing Accounts (c)	Total (d)
1	Operation N/A			
2	Source of Supply			
3	Pumping			
4	Water Treatment			-
5	Transmission and Distribution			-
6	Customer Accounts			-
7	Sales			
8	Administration and General			-
9	Total Operation	\$ -	\$ -	\$ -
10	Maintenance			
11	Source of Supply			
12	Pumping			
13	Water Treatment			
14	Transmission and Distribution			
15	Administrative and General			
16	Total Maintenance	\$ -	\$ -	\$ -
17	Total Operation and Maintenance			
18	Source of supply (Lines 2 and 11)	-	-	-
19	Pumping (Lines 3 and 12)	-	-	-
20	Water Treatment Lines 4 and 13)	-	-	-
21	Transmission and Distribution (Lines 5 & 14)	-	-	-
22	Customer Accounts (Line 6)	-	-	-
23	Sales (Line 7)	-	-	-
24	Administrative and General (Lines 8 and 15)	-	-	-
25	Total Operation and Maintenance (Lines 18-24)	\$ -	\$ -	\$ -
26	Utility Plant			
27	Construction (by utility departments)			
28	Plant Removal (by utility departments)			
29	Other Accounts (Specify)			
30	Officers			
31	Accounting			
32	Customer Service			
33	Data Processing			
34	Engineering			
35				
36				
37	Total Other Accounts	\$ -	\$ -	\$ -
38	Total Salaries and Wages	\$ -	\$ -	\$ -

S-1 REVENUE BY RATES

1. Report below, for each rate schedule in effect during the year, the thousand gallons sold, revenue, average number of customers, average thousand gallons of sales per customer, and average revenue per thousand gallons sold.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in schedule F-47 "Water Operating Revenues". If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification, the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. Number of customers should be reported on the basis of number of meters, plus number of flat rate accounts, except that where separate meter readings are added for billing purposes, one customer shall be counted for each group of meters so added. The average number of customers means the average of the twelve figures at the close of each month.

Line No.	Number and Title of Rate Schedule (a)	Thousands Gallons Sold (b)	Revenue (c)	Average Number of Customers * (d)	Thousand Gals. Sales per Customer (e)	Revenue per Thousand Gals. Sold (f)
1						
2			\$ -	-		
3						
4						
5			\$ -	-		
6	Totals, Account 460 Unmetered Sales to General Customers					
7						
8		397,901	\$ 4,275,140	5,418	73.44	10.74
9						
10						
11						
12	Totals, Account 461 Metered Sales to General Customers	397,901	\$ 4,275,140	5,418	73.44	\$ 10.74
13	Totals, Account 462 Fire Protection Revenue **		\$ 771,828	108		
14	Totals, Account 466 Sales for Resale					
15	Totals, Account 467 Interdepartmental Sales					
16	TOTALS (Account 460-467)	397,901	\$ 5,046,968	5,526	73.44	\$ 10.74

Notes:

** Fire Protection Revenue Includes Hydrant & Fire Protection Charges

- (1) Fire and meter counts are based on services that have been active for billing purposes at one time and not abandoned. Customer counts do not match the number of meters and fire services since an account could be both metered and have fire services. Additionally, the number of hydrants may only represent a few accounts.

S-4 WATER TREATMENT FACILITIES

Name/I.D.	Type	Year Constructed	Rated Capacity (MGD)	Clearwell Capacity	Total Production For Year (in 1000 gals.)

S-5 WELLS

Name/I.D.	Type*	Depth(ft.)	Year Installed	Treatment If Separate From Pump Station	Safe Yield (gpm)	Installed Capacity (gpm)	HP of Submersible Pump	Total Production For Year (gals.)
Williamsburg-Pelham W1	Gravel-packed	35			200	62.5	7.5	11,120,749
Williamsburg-Pelham W2	Gravel-packed	35			100	60	3	16,446,127
W&E- Windham W3	Bedrock	941			50	50	10	1,487,675
W&E- Windham W4	Bedrock	740			37	37	3	12,232,145
W&E- Windham W5	Bedrock	1,200	1999			7	3	-
W&E- Windham W6	Bedrock	505	2006		20	20	3	6,634,647
Castle Reach- Windham W1	Bedrock	885	2000		20	20	5	757,236
Castle Reach- Windham W2	Bedrock	825	2000		20	20	5	1,930,944
Avery-Londonderry W1	Bedrock	205			8	8	0.75	1,416,906
Avery-Londonderry W2	Bedrock	650	2001			30	1	1,812,201
East Derry/Farmstead W1	Bedrock	245			25	25	2	1,799,597
Hardwood-Windham W3	Bedrock	400			2	2	0.5	805,400
Hardwood-Windham W4	Bedrock	202			16	16	3	3,039,747
Hardwood-Windham W5	Bedrock	500	2003			40	1.5	3,914,394
Beaver Hollow-Sandown W1	Bedrock	465			20	20	3	1,082,826

* Dug, Driven, Gravel-Packed, Bedrock

S-5 WELLS

Name/I.D.	Type*	Depth(ft.)	Year Installed	Treatment If Separate From Pump Station	Safe Yield (gpm)	Installed Capacity (gpm)	HP of Submersible Pump	Total Production For Year (gals.)
Gage Hill-Pelham	Bedrock	300			27	27	2	3,899,942
Liberty Tree- Raymond W1	Bedrock	375			50	50	5	Liberty Tree W2 Total Production includes production from W1
Liberty Tree- Raymond W2	Bedrock	625			30	30	5	16,040,542
Maple Hills- Derry	Bedrock	825			45	45	5	2,711,519
Maple Hills- Derry	Bedrock	250			50	50	5	2,912,727
Nesenkeag-Londonderry W1	Bedrock	400			30	30	1	3,150,574
Nesenkeag-Londonderry W2	Bedrock	340	2005		25	25	1	2,471,040
Goldenbrook- Windham W1	Driven	46			25	25	1	See Goldenbrook W4 for total
Goldenbrook- Windham W2	Driven	44			25	25	1	Annual production from all four Goldenbrook Wells
Goldenbrook- Windham W3	Driven	42			15	15	2	
Goldenbrook- Windham W4	Driven	50			15	15	0.75	10,465,193
Pine Haven-Londonderry W1	Driven	30				12.5		500,145
Pine Haven-Londonderry W2	Driven	30				12.5		1,525,666
Harvest Village-Londonderry W	Bedrock	425	1996		8	8	1	706,125
Harvest Village-Londonderry W	Bedrock							525,576
Atkinson	Bedrock	680			17	16	3	1,150,396
Fletchers Corner W1**	Bedrock	1,000	2000		40	37	5	1,990,063
Fletchers Corner W2**	Bedrock	1,040	2000		30	29	5	1,907,035
Thurston Woods W1	Bedrock	760	2004		10	10		1,642,083
Thurston Woods W2	Bedrock	447	2004		20	20		979,783
White Rock W1	Bedrock	420	2001		20	20	2	2,679,896
White Rock W2	Bedrock	360	2001		20	20	2	5,319,904
Lampighter W2	Bedrock	785	1997		25	25	3	1,818,837
Lampighter W3	Bedrock	385	1997		15	15	2	1,023,793
Shaker Heights W1	Bedrock	780	2005		10	10	5	772,050
Clear Water W1	Bedrock	440	2004		40	40	3	394,850
Clear Water W2	Bedrock	500	2004		20	20	2	646,909
Ministerial Heights W1	Bedrock	725	1996		25	25	3	1,949,228
Ministerial Heights W2	Bedrock	685	1996		25	25	3	1,984,903
Stone Sled W1	Bedrock	425	2004		15	15	1.5	405,205
Stone Sled W2	Bedrock	425	2004		15	15	1.5	134,861
Forest Ridge W1	Bedrock	160	2004		26	26	1	1,237,748
Forest Ridge W2	Bedrock	140	2004		26	26	1	3,765,486
Spruce Pond W1	Bedrock	365	2003		20	15	2.5	147,225
Spruce Pond W2	Bedrock	305	2003		40	25	5.0	3,961,055
Daniels Lake W1	Bedrock	40	2008		35	25	2.0	1,565,074

*Dug, Driven, Gravel-Packed, Bedrock

S-6 PUMP STATIONS/WELLS

(List pumps where motive power is other than electric, e.g., natural gas, diesel or hydro, on separate lines even if in same pump station, and state type of motive power)

Name/I.D.	Area Served	Number of Pumps	HP of Largest Pump	Total Installed Capacity (gpm)	Total Pumpage For Year (gals.)	Total Atmospheric Storage (gals.)	Total Pressure Storage (gals.)	Type of Treatment**
Williamsburg	Pelham	3	30	1000	27,566,876	70,000	10,000	C, CA
Golden Brook	Windham	2	7.5		10,469,345	30,000	9,700	C, CA
W&E	Windham	4	20	600	20,354,467	80,000	4,300	C, CA, O
Wesco	Hooksett	2	5		1,536,342	10,000	9,700	NONE
Avery	Londonderry	2	5		3,229,107	30,000	4,500	C, F, CA, O
East Derry (Farmstead)	East Derry	2	5		1,799,597	10,000	2,000	C, CA, F
Hardwood	Windham	2	20		7,759,541	20,000	9,700	C, CA, F
Beaver Hollow	Sandown	2	5		1,082,826	15,000	4,850	C, CA, O
Gage Hill	Pelham	2	1.5		3,899,942	10,000	200	C, O, F, CA
Liberty Tree	Raymond	2	7.5		16,040,542	20,000	4,800	C, CA, O
Maple Hills	Derry	3	7.5		15,498,717	40,000	20,000	C, O
Nesenkeag	Londonderry	2	5		5,621,614	20,000	5,000	C, F, CA, O
Pine Haven	Londonderry	2	2	750	2,025,811	5,000	2,000	C, CA, O
Harvest Village	Londonderry	2	5	8	1,231,701	3,700	2,025	C, CA, O
Atkinson	Atkinson	2	10	60	1,150,396	1,500	370	NONE
Ministerial Heights	Londonderry	2	5	50	3,934,131	13,600	3,300	CA
Castle Reach	Windham	4	15	700	2,688,180	50,000	0	C, CA, F
Lamplighter	Windham	3	5	50	2,842,630	16,000	200	C, CA
White Rock	Bow	3	7		7,999,800	60,000	0	C, CA, F
Fletchers Corner	Windham	4	15	700	3,897,098	40,000	0	C, CA, F
Thurston Woods	Lee	3	15	600	2,621,866	50,000	0	C, F
Shaker Heights	Chester	3	10	400	772,050	6,600	119	CA
Spruce Pond	Windham	5	15	250	4,108,280	60,000	0	F
Stone Sled	Bow	2	5	45	540,066	15,000	0	F, O
Forest Ridge	Exeter	3	30	350	5,003,234	30,000	120	C, F, O
Clear Water Estates	Raymond	2	5	160	1,041,759	20,000	0	CA
Daniels Lake	Weare	2	5	140	1,565,074	9,000	0	C, CA, F

** Chlorination, Filtration, Chemical, Addition, Other

S-6 PUMP STATIONS/BOOSTER STATIONS

(List pumps where motive power is other than electric, e.g., natural gas, diesel or hydro, on separate lines even if in same pump station, and state type of motive power)

Name/I.D.	Area Served	Number of Pumps	HP of Largest Pump	Total Installed Capacity (gpm)	Total Pumpage For Year (gals.)	Total Atmospheric Storage (gals.)	Total Pressure Storage (gals.)	Type of Treatment**
The following are Booster Stations:								
Darrah Booster	Litchfield	4	75	1,000	n/a			None
South Road	Londonderry	3	50	1,700	1,259,221			C
Springwood Hills	Londonderry	3	40	1,100	7,616,848			None
W&E Booster	Windham	3	2	200	1,684,240			None
Mountain Homes	Londonderry	4	75	1,800	10,892,795			C
Meadowview	Pelham	3	15	750	26,832,256			None
Forest Hills	Londonderry	2	5	260	1,819,909			None
Colonial	Litchfield	3	3	150	7,652,074			None

** Chlorination, Filtration, Chemical, Addition, Other

S-7 TANKS, STANDPIPES, RESERVOIRS
(Exclude tanks inside pump stations)

Name/I.D.	Type	Material	Size (Mil Gals)	Year Installed	Open/Covered	Overflow Elev.	Area Served
Colonial Drive Tank	Tank	Concrete	0.94	2003	Covered		North Litchfield
Pelham Tank	Tank	Concrete	0.35	2005	Covered		Pelham-Williamsburg/Stonegate

S-8 ACTIVE SERVICES, METERS AND HYDRANTS
(Include Only Property Owned by the Utility)

	5/8"	3/4"	1"	1 1/2"	2"	3"	4"	6"	8"	10"	12"	Unknown	Unmetered	Total
Services	-	379	1,258	296	253	-	16	20	17	-	2	3,307	-	5,548
Fire Services	-	-	-	12	36	-	8	25	25	-	2	-	-	108
Meters	5,196	40	97	42	38	5	-	-	-	-	-	-	-	5,418
Hydrants	Municipal:	419		Private:	56									475

S-9 NUMBER AND TYPE OF CUSTOMERS

Residential	Commercial	Industrial	Municipal	Total	Year-Round*	Seasonal*
5,205	308	-	35	5,548	5533	15

Notes:
(1) Service/customer counts (S-8) and (S-9) are based on any stop to end that has been active for billing purposes at one time and not abandoned. Fire and meter counts are based on services that have been active for billing purposes at one time and not abandoned. Service/customer counts do not match the number of meters and fire services since an account could be both metered and have fire services.

S-10-1 Transmission and Distribution Mains
(Length of Mains in Feet)

	ATKINSON	Bow Stone Slab	Bow Highlands	BOW	WHITE	ROCK SR	CHESTER	SHAKER HEIGHTS	DERRY	DERRY EAST	HILLS	HOOKSETT SMYTHE	HOOKSETT	WESCO	THURSTON	WOODS	LITCHFIELD	LONDONDERY	AVERY	BROOK PARK COHAS	LONDONDERY	HARVEST VILLAGE	LONDONDERY	NISENAKEAG	LONDONDERY	PINEHAIEN	LONDONDERY	SPRINGWOOD	PELHAM	HILL	GAGE	PELHAM	WILLIAMSBURG	STONEGATE	INDUSTRIAL PARK	TOTALS SHT 1												
1" PVC																																					200	200										
1 1/2" PVC										2,800																												4,600	7,400									
2" DI																																							0	0								
2" PE									40																															40	40							
2" PVC									810	1,175	1,060	1,155	10,038																											1,660	24,123							
3" PVC									1,025	6,400	1,509																													8,200	33,736							
4" DI								73			325																														14,274	14,274						
4" PVC	800	2,535	3,711	432	868				11,125																															1,757	25,837							
4" CEMENT																																									0	0						
6" DI									2,051				182																													1,740	28,862					
6" PVC									1,900			3,336	883																													14,111	14,111					
8" DI	706								80																																	4,263	201,099					
8" PVC																																											5,109	40,420				
8" HDPE									1,700																																		320	2,020				
10" DI																																												2,220	2,220			
12" DI																																												21,734	131,681			
12" HDPE																																													476	476		
12" PVC																																														6,674	6,674	
16" DI																																													147	43,238		
16" HDPE																																															200	200
Totals -	1,506	2,960	3,711	3,651	868	2,124	19,480	7,575	3,076	4,491	245,751	4,911	193,242	1,268	4,850	4,562	12,381	3,800	56,404	576,611																												

S-10-2 Transmission and Distribution Mains
(Length of Mains in Feet)

	PLASTOW ROLLING HILLS	RAYMOND CLEARWATER	RAYMOND GREEN HILLS	RAYMOND LIBERTY TREE	SANDOWN BEAVER HOLLOW	Weare Daniels Lake	WINDHAM CASTLE REACH	WINDHAM HARDWOOD CORNER	WINDHAM FLETCHERS CORNER	WINDHAM LAMPLIGHTER	WINDHAM OAKWOOD	WINDHAM SHADYBROOK	WINDHAM GOLDENBROOK SPRUCEFOND	WINDHAM WEA ARTESIAN	WINDHAM WHISPERING WINDS	TOTALS-SHT 2	TOTALS-BOTH SHEETS
1" PVC						075					100					670	870
1 1/2" PVC	4,985															4,985	12,385
2" DI													326			326	326
2" PE																0	40
2" PVC	1,000			620								980	5,530		8,130	32,253	
3" PVC	2,180		10,498	2,750							5,036	19,270			39,734	73,470	
4" DI		2,389	118					1,335					557		4,399	18,673	
4" PVC		2,848			2,171		1,258	825	884	641	3,102		7,237		18,966	44,803	
4" CEMENT													460		460	460	
6" DI		8,411	657							2,756			671		12,495	41,357	
6" PVC						2,848	979	637		1,865			1,000		7,329	21,440	
8" DI		4,390												6,304	710	11,404	212,503
8" PVC						2,295	1,648	2,434	4,364				5,960	2,770	1,466	20,937	61,357
8" HDPE															320	320	2,340
10" DI																0	2,220
12" DI															51	51	131,732
12" HDPE																0	476
12" PVC							13								1,037	1,050	7,724
16" DI																0	43,238
16" HDPE																0	200
Totals -	8,165	2,848	15,190	11,273	3,370	2,741	5,143	3,898	3,896	6,583	5,262	9,218	5,960	44,125	3,584	131,256	707,867

